Office	State of New Me		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 82 6 7 7 7	Minerals and Natural Resources		WELL API NO. 30-025-36784		
DIL CONSERVATION DIVISION					
District III DEC 0 2 7009 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			NA		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name B M Marcus		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 004		
2. Name of Operator Apache Corporation			9. OGRID Number 00873		
3. Address of Operator 6120 S Yale Ave, Suite 1500			10. Pool name or Wildcat		
Tulsa, OK 74136-4224			Blinebry O&G, Warren; Tubb (O), Skaggs; Drin		
4. Well Location			_		
	t from the North			om the We	
		inge 38E	NMPM	CountyLe	ea /
3,552' G	n (Show whether DR, R	KKB, KI, GK, etc.)			
Pit or Below-grade Tank Application or Closure			84 7877	A STATE OF THE PARTY OF THE PAR	
Pit type Depth to Groundwater Dista	nce from nearest fresh w	ater well Dista	nce from nearest sur	face water	
Pit Liner Thickness: mil Below-Grad	le Tank: Volume	bbls; Con	struction Material		
12. Check Appropriate I	3ox to Indicate N	ature of Notice, F	Report or Other	Data	
•••	•		_		.E.
NOTICE OF INTENTION TO: SUB			SEQUENT RE		G CASING 🔲
PULL OR ALTER CASING MULTIPLE C		CASING/CEMENT			
OTHER:	·	OTHER:Re-Compl	etion Procedure		IXI
13. Describe proposed or completed operation		pertinent details, and	give pertinent dat		g estimated date
of starting any proposed work). SEE RUI or recompletion.	•	-	ach wellbore diagr	am of propo	osed completion
THIS WELL WAS PREVIOUSLY PRODUCING APACHE HAS RECOMPLETED THIS WELL T			וסס אווא דעב בכ	N I OWING	<u>.</u>
PROCEDURE.	O INCLUDE THE B	LINEBRY AND IC	DD VIA THE PC	LLOWING	r
12/10/07 TEST DRINKARD					
12/11/07 TAG PBTD @ 7027' 12/12/07 SET RBP @ 6720'. PERF TUBB @ 6356-60, 6488-92, 6610-14, 6648-52' 2 JSPF, 36 HOLES					
12/12/07 SET RBP @ 6720". PERF TUBB @ 633 12/14/07 ACID TUBB W/ 3000 GALS 15% HCl	16-60, 6488 - 92, 6610)-14, 6648-52° 2 JSP	F, 36 HOLES		
12/18/07 FRAC TUBB W/ 82K GALS PAD ANI					
12/21/07 SET RBP @ 6181'. PERF BLINEBRY (12/27/07 ACID BLINEBRY W/ 3000 GALS 15%		, 6056-60' 2 JSPF, 2	7 HOLES		P
12/28/07 FRAC BLINEBRY W/ 87K GALS PAD AND 142K LBS 20/40 SAND					
12/31/07 - 1/11/08 RIH W/ TBG, PMP & RODS	AND WAIT ON PO	WER.			
1/11 - 2/13/08 PUMP TESTING BLINEBRY 02/14/08 POOH W/ 1ST RBP @ 6181' AND 2NI) RRP @ 6720'				
02/15/08 RIH W/ TBG TO 6888'. PU PUMP AN		JT ON TEST BLINI	EBRY/TUBB/DR	INKARD.	
			DHC- 1	JOR	- 13 53
X1. 1	1 . 1				
I hereby certify that the information above is true as grade tank has been/will be constructed or closed according					
SIGNATURE Sophie Sukay	TITLE Eng	gineering Tech		_DATE 03/	/21/2008
Type or print name Sophie Mackay For State Use Only		E-mail address: sophie.mackay@apachecorp.c@elephone No. (918)491-4864			
- Ah	1	kélborénni eng	NA TH		DEC 0 3 2009
APPROVED BY: Conditions of Approval (if any):	TITLE	1. Ta Ta		_DATE	