

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 02 2009 HOBBS CO </div>		WELL API NO. 30-025-36784 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name B M Marcus	
2. Name of Operator Apache Corporation				8. Well No. 004	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Blinebry O&G, Warren; Tubb (O), Skaggs; Dri	
4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 09/22/2004		11. Date T.D. Reached 02/15/2008		12. Date Compl. (Ready to Prod.) 02/15/2008	
13. Elevations (DF& RKB, RT, GR, etc.) 3552' GR		14. Elev. Casinghead			
15. Total Depth 7525'		16. Plug Back T.D. 7040' CIBP		17. If Multiple Compl. How Many Zones? 3	
18. Intervals Drilled By Rotary Tools Cable Tools				19. Producing Interval(s), of this completion - Top, Bottom, Name 5870-6060' (Blinebry Oil & Gas), 6356-6652' (Warren; Tubb), 6798-6898' (Skaggs; Dri)	
20. Was Directional Survey Made				21. Type Electric and Other Logs Run	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		1503'	
5-1/2"		17#		7060'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		750sx, circ		1960sx, TOC @ 1350'	
7-7/8"		1960sx, TOC @ 1350'			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
2-7/8"		6888'		PACKER SET	
26. Perforation record (interval, size, and number) Blinebry 5870-6060, 2 JSPF, 27 holes Tubb 6356-6652, 2 JSPF, 36 holes Drinkard 6798-6898, 3 JSPF, 89 holes (previous)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5870-6060 3K gals 15% HCl, 87K gals pad & 142K# 20/40 6356-6652 3K gals 15% HCl, 82K gals pad & 142K# 20/40	
28. PRODUCTION					
Date First Production 02/15/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 02/19/2008		Hours Tested 24 hours		Choke Size 101	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 160		Gas - MCF 6574		Water - Bbl. 39.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Apache	
30. List Attachments C-102, C-103's, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Sophie Mackay		Printed Name Sophie Mackay		Title Engineering Tech	
E-mail Address sophie.mackay@apachecorp.com		Date 03/21/2008		Date 03/21/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology