Subnt; 3 Copies To Appropriate District Office Fineral	e State of Ivew Mexico			Form C-103 May 27, 2004		
1625 N French Dr., Hobbs, NM 882 C C IVED			WELL API NO.	-025-25108	/	
1301 W. Grand Ave., Artesia, NM 88210 CONSERVATION DIVISION			5. Indicate Type of Lea	ise	<u></u>	
District IV Santa Fe, NM 87410			STATE X 6. State Oil & Gas Lea	FEE se No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			AO-1469	A 1	.To	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Apache State Q			
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator			8. Well Number 006 9. OGRID Number			
Apache Corporation			00873			
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224			10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres			
4. Well Location						
Unit Letter P: 660 feet from the South line and 660 feet from the East line Section 16 Township 20S Range 37E NMPM CountyLea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,544'						
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Dista	nce from nearest fresh water v	well Dista	nce from nearest surface wa	ter		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE PLULL OR ALTER CASING MULTIPLE OF	ABANDON RE	SUBS MEDIAL WORK MMENCE DRIL SING/CEMENT	LING OPNS. P AN	RING CASIN	IG □	
OTHER:		HER:Re-Comple			X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
THIS WELL WAS PREVIOUSLY PRODUCING PADDOCK PERFS FR/ 5182-5213'. APACHE HAS RECOMPLETED THIS WELL TO GRAYBURG VIA THE FOLLOWING PROCEDURÉ.						
01/18/08 SET CIBP @ 5085'. 01/21/08 RAN LOGS AND FOUND GOOD CM' 01/21/08 PERF GRAYBURG PHASE I @ 3774-' 01/21/08 DUMP 2 SX CMT ON CIBP TO PBTD 01/22/08 ACID PHASE I PERFS W/ 2000 GALS	77, 3792-98' 2 JSPF @ 5050' 15% HCl					
01/23/08 PERF GRAYBURG PHASE II @ 3718-24, 3742-46' 2 JSPF 01/24/08 ISOLATE AND ACID PHASE II PERFS W/ 2000 GALS 15% HCl						
01/25/08 PERF GRAYBURG PHASE III @ 3680-84' 2 JSPF 01/26/08 ISOLATE AND ACID PHASE III PERFS W/ 1000 GALS 15% HCl						
01/30/08 FRAC ALL GRAYBURG PERFS FR/ 3680-3798' W/ 41K GALS PAD AND 30K LBS 20/40 SAND 02/01/08 CIRC HOLE CLEAN. RIH W/ TBG TO 3832'.						
02/04/08 RIH W/ PMP & RODS. PLACE ON PRODUCTION GRAYBURG. 02/04 - 03/08/08 HIGH FLUID LEVEL - PRODUCING MOSTLY WATER.						
03/09/08 GOOD TEST. PRODUCING COMMER	RCIALLY.					
I hereby certify that the information above is true are grade tank has been/will be constructed or closed according to	ad complete to the best of NMOCD guidelines , a ge	my knowledge meral permit [] or	and belief. I further certif	y that any pit o	r below- lan [].	
SIGNATURE Sophie Macke	TITLE Engineer	ring Tech	DAT	E 03/21/2008	3	
Type or print name Sophie Mackay	E-mail address	:sophie.mackay	@apachecorp.c@nephor	ne No. (918)4	91-4864	
For State Use Only		OLEUM ENG	VALED	D EC o	9 0000	
APPROVED BY: Conditions of Approval (if any):	TITLE	. 0 .	DAT	E	3 2009	
PH	Monumen	t Pad	dock			