

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 0; left: 50%;">OIL CONSERVATION DIVISION</div> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003																
		WELL API NO. <b>30-025-25108</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																
		State Oil & Gas Lease No. <b>AO-1469</b>																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name <b>Apache State Q</b>																
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____																				
2. Name of Operator <b>Apache Corporation</b>				8. Well No. <b>006</b>																
3. Address of Operator <b>6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224</b>				9. Pool name or Wildcat <b>Eunice Monument; Grayburg-San Andres</b>																
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>16</b> Township <b>20S</b> Range <b>37E</b> NMPM Lea County																				
10. Date Spudded <b>09/08/1975</b>		11. Date T.D. Reached <b>02/04/2008</b>		12. Date Compl. (Ready to Prod) <b>02/04/2008</b>																
13. Elevations (DF& RKB, RT, GR, etc.) <b>3544'</b>		14. Elev. Casinghead <b>3544'</b>																		
15. Total Depth <b>5249'</b>		16. Plug Back T.D. <b>5050'</b>		17. If Multiple Compl. How Many Zones? <b>NA</b>																
18. Intervals Drilled By <b>Rotary Tools</b>		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3680-3798' (Grayburg)</b>		20. Was Directional Survey Made <b>NO</b>																
21. Type Electric and Other Logs Run <b>NO</b>		22. Was Well Cored <b>NO</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB /FT.		DEPTH SET																
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																
5-5/8"		36#		1098'																
12-1/4"		550sx, circ																		
7"		23#		3599'																
8-3/4"		700sx, TOC @ 1810' TS																		
5"		15#		5249'																
6-1/4"		230sx, TOC - Liner Top, circ																		
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>TOP</td> <td>BOTTOM</td> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
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25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>DEPTH SET</td> <td>PACKER SET</td> </tr> <tr> <td>2-3/8"</td> <td>3832'</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>						SIZE	DEPTH SET	PACKER SET	2-3/8"	3832'										
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26. Perforation record (interval, size, and number) <b>Grayburg 3680-3798' 2 JSPF, 51 holes</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3680-3798'</td> <td>5K gals 15% HCl, 41K gals pad &amp; 30K# 20/40</td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3680-3798'	5K gals 15% HCl, 41K gals pad & 30K# 20/40											
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<b>28. PRODUCTION</b>																				
Date First Production <b>02/04/2008</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Rod Pump</b>		Well Status (Prod. or Shut-in) <b>Producing</b>																
Date of Test <b>03/17/2008</b>	Hours Tested <b>24 hours</b>	Choke Size <b>25</b>	Prod'n For Test Period <b>17</b>	Oil - Bbl <b>318</b>	Gas - Oil Ratio <b>680</b>															
Flow Tubing Press. <b>36.3</b>	Casing Pressure <b>36.3</b>	Calculated 24-Hour Rate <b>36.3</b>	Oil - Bbl <b>36.3</b>	Gas - MCF <b>36.3</b>	Water - Bbl. <b>36.3</b>															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By <b>Apache</b>															
30. List Attachments <b>C-102, C-103, C-104</b>																				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																				
Signature 		Printed Name <b>Sophie Mackay</b>		Title <b>Engineering Tech</b>																
E-mail Address <b>sophie.mackay@apachecorp.com</b>				Date <b>03/21/2008</b>																

4/1/2008

Southwestern New Mexico	Northwestern New Mexico
<p>1. <i>Pinus ponderosa</i> (Mill.) B.S.P.</p> <p>2. <i>Pinus jeffreyi</i> (Mill.) B.S.P.</p> <p>3. <i>Pinus edulis</i> (Mill.) B.S.P.</p> <p>4. <i>Pinus strobus</i> (Mill.) B.S.P.</p> <p>5. <i>Pinus resinosa</i> (Mill.) A.</p> <p>6. <i>Pinus contorta</i> (Mill.) B.S.P.</p> <p>7. <i>Pinus monophylla</i> (Mill.) B.S.P.</p> <p>8. <i>Pinus flexilis</i> (Mill.) B.S.P.</p> <p>9. <i>Pinus lambertiana</i> (Mill.) B.S.P.</p> <p>10. <i>Pinus strobus</i> (Mill.) B.S.P.</p> <p>11. <i>Pinus resinosa</i> (Mill.) A.</p> <p>12. <i>Pinus contorta</i> (Mill.) B.S.P.</p> <p>13. <i>Pinus monophylla</i> (Mill.) B.S.P.</p> <p>14. <i>Pinus flexilis</i> (Mill.) B.S.P.</p> <p>15. <i>Pinus lambertiana</i> (Mill.) B.S.P.</p>	<p>1. <i>Pinus ponderosa</i> (Mill.) B.S.P.</p> <p>2. <i>Pinus jeffreyi</i> (Mill.) B.S.P.</p> <p>3. <i>Pinus edulis</i> (Mill.) B.S.P.</p> <p>4. <i>Pinus strobus</i> (Mill.) B.S.P.</p> <p>5. <i>Pinus resinosa</i> (Mill.) A.</p> <p>6. <i>Pinus contorta</i> (Mill.) B.S.P.</p> <p>7. <i>Pinus monophylla</i> (Mill.) B.S.P.</p> <p>8. <i>Pinus flexilis</i> (Mill.) B.S.P.</p> <p>9. <i>Pinus lambertiana</i> (Mill.) B.S.P.</p> <p>10. <i>Pinus strobus</i> (Mill.) B.S.P.</p> <p>11. <i>Pinus resinosa</i> (Mill.) A.</p> <p>12. <i>Pinus contorta</i> (Mill.) B.S.P.</p> <p>13. <i>Pinus monophylla</i> (Mill.) B.S.P.</p> <p>14. <i>Pinus flexilis</i> (Mill.) B.S.P.</p> <p>15. <i>Pinus lambertiana</i> (Mill.) B.S.P.</p>

OIL OR GAS

## IMPORTANT WATER SANDS

## tion to which water rose in hole

No. 1 from \_\_\_\_\_ to \_\_\_\_\_

LITHOLOGY RECORD (continued)

				Thickness	
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