Canal I C	Submit To Appropriate District Office State Lease - 6 copies State of New Mexico						Form C-105							
Fee Lease - 5 copies Fig. Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 Fig. Lease - 5 copies Energy, Minerals and Natural Resources							WELL API NO.							
								30-025-25108						
1301 W Grand Avenue, Artesia, NM 88210 DEC 0 2 2009 1000 Conservation Division								5. Indicate Type of Lease						
District IV HOBBSOCD Santa Fe, NM 87505								STATE X FEE State Oil & Gas Lease No. AO-1469						
1220 S St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State Off & Gas Lease 140.AO-1469						
la. Type of Well:							7. Lease N	7. Lease Name or Unit Agreement Name						
OIL WELL X GAS WELL DRY OTHER								Apache State Q						
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. ☒ OTHER							,							
2. Name of Operator								8. Well No.						
Apache Corporation								006						
3. Address of Op		2	NTI OK	7440	0.4004				Pool name or Wildcat Eunice Monument; Grayburg-San Andres					
6120 S Yale A										vionume	ent; C		rg-San And	res
Unit Lette	я <u>Р</u>		Feet F	romThe	South		_ Lin	e and 66	0	Feet F	rom Th	ne E	ast	Line
Section	16	D-4- T.D. B.						Range 37E			Lea			County
10. Date Spudded 09/08/1975	1 11.1	Date T.D. Re		Date Co /04/20	ompl. (Ready to Prod 108) 13. Elevations (DI 3544'			F& RKB, RT, GR, etc.)			14. Elev. Casinghead		
15. Total Depth		16. Plug B	ack T.D.					18. Intervals	Rotary Tools			Cable Tools		
5249'	1()	5050'	1.1	Zones? NA				Drilled By		¬				·
19. Producing Int 3680-3798' (G	∂raybu	ırg)		ottom, N	lame					20. W	as Dir	ectional S	Survey Made	
21. Type Electric	and Oth	ier Logs Run							22. Was Well Cored					
23.				CA	SING RECO	RD (
CASING SIZ 9-5/8"	ZE	36#	HT LB /FT.								MENTING RECORD AMOUNT PULLED			
7"				3599'			8-3/4"			550sx, circ 700sx, TOC @ 1810 T				
5"	5" 15#			5249	5249'		6-1/4"		230sx, TOC - Liner					
														
24.	24.				LINER RECORD		2:		 5.	TUBIN	JG RE	CORD		
SIZE	TOP	BOTTON		OM SACKS CEMENT				ZE	ZE DEPTH			PACKER SE	T	
									-3/8"	38	32'			
26. Perforation	record (i	interval, size	and number)			27.	ACI	D, SHOT, F	RACTURE,	CEMEN	T, SQ	UEEZE	, ETC.	
26. Perforation record (interval, size, and number) Grayburg 3680-3798' 2 JSPF, 51 holes 27. ACID, SHOT, DEPTH INTERVAL 3680-3798'					NTERVAL	AMOUNT AND KIND MATERIAL USED								
						300	0-01	30	5K gals 15% HCl, 41K gals pad & 30K# 20/				# 20/4	
28 Date First Product	107		Production Met	hod (FI				ION	11.11.0	- AD - I		-		
Date First Production Production Method (Flowing, gas lift, pumping - S 02/04/2008 Rod Pump						ng - 312				Il Status (Prod. or Shut-in) roducing				
Date of Test Hours Tested			Choke Size Prod'n For			Oil - Bbl Gas		as - MCF		Water - Bbl.		Gas - Oil Rai	rio	
03/17/2008	24 h	nours	,	İ	Test Period	25			17	1	18	J1.	680	10
Flow Tubing \ Press.	Casin	g Pressure	Calculated Hour Rate	24-	Oil - Bbl.	 	Gas - 1	MCF	Water - Bbl.		Oil G	ravity - A	PI - (Corr.)	
11035.		riour I		r Kate						36.3				
29. Disposition of	Gas (So	ld, used for f	uel, vented, etc.	,						Test V	itness			
Sold 30. List Attachments								Apac		ou 2)				
C-102, C-103	, C-10													
31 Thereby certi,	fy that	the informa	tion shown on	both s	ides of this form as	true a	ind co	mplete to th	e best of my	knowledg	ge and	l belief	· · · · · · · · · · · · · · · · · · ·	
Signature	X	ophie	Macke		Printed Name Sophie Ma	ackay	,	Title	Engineeri	na Tecl	1		Date 03/2	1/2008
E-mail Address		/	kay@apache			,	1	<u></u>			•			.,2000
			<u> </u>	1			X	Z -		······································				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						;	
		,					
							•