Γο· m 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SEP 18 2009

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Chris Walls

SEP 22 2009 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WE

5 Lease Serial No

NMLC063798

Do not use this t	form for proposals to d Use Form 3160-3 (APD)	lrill or to re-enter an		c oı Tııbe Name —	
SUBMIT IN TRIPLICATE – Other instructions on page 2 1 Type of Well			7 If Unit of CA/Ag Bell Lake Unit	7 If Unit of CA/Agreement, Name and/or No Bell Lake Unit	
✓ Otl Well Gas Well Other			8 Well Name and N	No Bell Lake #19	
2. Name of Operator Kaiser Francis Oil			9 API Well No	1-025-26257	
3a Address 3b Phone No (include area code)			le) 10 Field and Pool o	10 Field and Pool or Exploratory Area	
P. O. Box 21468, Tulsa, OK 74121-1468 918-491-43			Bdl Lake	e Book Spring	
4 Location of Well (Footage, Sec., T.,	R ,M , or Survey Description) FEL of NE/4 Section 12-T24S-R33E	/	11. Country or Paus	sh, State ty, New Mexico	
12 CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back n production or subr	Water Disposal		
Drilled up CIBP & push remains to decontinue drilling through cement retained WS. SDON. RU Wire Line Unit of Mr. Spoot Packer, 2.25" seating down the angle 3.0 BPM. Had immedially Jnit. Found 500 psi SITP & 30 psi Stest the strong of the spoot Packer in compression w/25K @ 886 bill cut in last 4 Bbl w/mod gas cut. Streated slickwater, w/50 ballsealers, action to 6000#, then break to 3400# next few days. Swab from SN w/3-58" X 4" perforated sub, 1.78" SN, 8 it	red operations. If Abandonment No r final inspection. representative for Kaiser France Formations. After locating long NUBOP & TIH w/WS & 6.5" ro cement retainer @ 8996'. Conti- ainer@ 8996' & then drilled har. & perforate Bone Springs w/ 3- g nipple, & 275 jts 2-7/8" tbg. te returns from casing. Circulate ICP. Blew well down w/no liqui- acker & reset @ 8900' Pressur- quid to surf. TIH w/1.78" SN, A 80'. Load casing & pressure to DON. Treat Bone Springs dow, then 4000 gal 15% NeFe HC! w/2nd stage of acid on perfs. w/2 w/2nd stage of acid on perfs. % oil cut and mod gas blow. Lo s 2-7/8", 6.5 #/ft. N-80 8 RD EI	g TA'd well we unloaded vick bit, 6-4.75" drill collars, inue drilling to try to drill the dement to 9106'. Fell thresholds are seen to 9106'. Fell thresholds are seen as well as the seen as the see	on in a new interval amation, have be lamation, have be ral Energy, L.L.C. moved on vorkstring of 2-7/8" 6.5 #/ft N-7 Ran bit to 366' SDON. Finish rough @ 9106'. Circ hole clea 2', 9013-9016', 9020-9024', 8 tension. NDBOP & NU wellhorkover rig and shut-in pendirease packer & POOH ivider (2.313" X profile), on-of issure & RIH w/swab; FL at suinbitor & surfactant, followed bater. Avg Treat Pressure 3400 min 750#, 15 min 720#. 52' ancker & TOH. TIH w/ 2-7/8" N-80 the Set The	30 tbg. After spotting WS tested TIH w/bit & tag up at 8921' on CIBP. I w/3 jts & SDON. TIH w/3 jts & n with 2% KCI water & POOH w/ bit & 9042-9044'. RDMO Wire Line. TIH ead. Pumped 25 BbI 2% KCI water ag evaluation. MIRU Well Service og. Reset packer @ 9100' & pressure backer, SN, & 275 jts tbg. SDON. If tool, & 272 jts 2-7/8" tbg. Set face. Swab 74 BW, recovered 10% by 4000 gal 15% NeFe HCI, 4000 gal #, Avg Inject Rate 11.0 BPM: Ball 4 BLTR. Flow & swab back load over	
4. I hereby certify that the foregoing is tr	rue and correct. Name (Printed/Type	ed)			
David P. Spencer		Title Manager	Title Manager of Regulatory Affairs		
Signature Man	V. Spences	Date 0	9/01/0ACCEP	TED FOR RECORD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 0 3 2009 PETROLEUM ENGANEIRA

Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

Bell Lake #19 Supplement to Form 3160-5 Date: 09/01/09

Rods, 8', 6' & 2' subs. Spaced out and stroke pump with rig. Load tbg w/2% KCl, pressure tbg to 500# - OK. SD WO Pumping Unit. MI Bethlehem 456-304L-120 unit & set w/ Ajax D60 motor. Shorten stroke to 105" Set propane tank and start unit late in afternoon. SDON After adjust motor controllers got unit running well. Left unit running all night. Pumped 24 hrs. TP 60# Producing 0 BOPD, 108 BWPD, @ 4.5 SPM. After pumping back 70% of load started recovering Oil. Avg prod 11 BOPD, 40 BWPD. After 25 days of production Oil and Water started drying up. Continue to pump for 60 days. Average production 3 BOPD, 30 BWPD, 0.2 MCFD. Shutdown pump 8/3/09 to evaluate and turn over operations to Kaiser Francis.