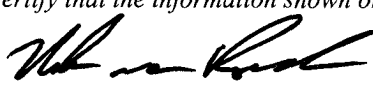



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
		<div style="border: 1px solid black; padding: 2px; display: inline-block;"> <b>RECEIVED</b>  <b>NOV 25 2009</b>  <b>HOBBSDO</b> </div>				1. WELL API NO. 30-025-39492												
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. 303999												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PADDY 19 STATE  6. Well Number: 5														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator CML EXPLORATION, LLC				9. OGRID 256512														
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550				11. Pool name or Wildcat WILDCAT G-03 S173318N; YESO														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	19	17S	33E		2310	South	940	West	Lea								
BH:																		
13. Date Spudded 08/18/2009	14. Date T.D. Reached 09/07/2009	15. Date Rig Released 09/08/2009		16. Date Completed (Ready to Produce) 11/03/09		17. Elevations (DF and RKB, RT, GR, etc.) 4079' GR												
18. Total Measured Depth of Well 7138'		19. Plug Back Measured Depth 7040'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL/TD/GR/AIT												
22. Producing Interval(s), of this completion - Top, Bottom, Name 6253' - 6906' YESO																		
<b>23 CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"	54.5 & 48#		1221'		17-1/2"		1460 sx		0									
8-5/8"	32#		4802'		12-1/4"		1975 sx		0									
5-1/2"	17#		7129'		7-7/8"		700 sx		0									
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-3/8"	6205'											
26. Perforation record (interval, size, and number) 6253' - 6379' 0.31" 58 holes 6692' - 6745' 0.31" 74 holes 6784' - 6906' 0.31" 51 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6253' - 6379'</td> <td>108,000 gals + 85,600# 16/30 sand</td> </tr> <tr> <td>6692' - 6745'</td> <td>123,000 gals + 121,700# 16/30 sand</td> </tr> <tr> <td>6784' - 6906'</td> <td>103,000 gals + 99,400# 16/30 sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6253' - 6379'	108,000 gals + 85,600# 16/30 sand	6692' - 6745'	123,000 gals + 121,700# 16/30 sand	6784' - 6906'	103,000 gals + 99,400# 16/30 sand
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<b>28. PRODUCTION</b>																		
Date First Production 11/03/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/2" rod pump				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/22/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 10	Water - Bbl. 140	Gas - Oil Ratio 322											
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 10	Water - Bbl. 140	Oil Gravity - API - (Corr.) <b>36°</b>												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments DEVIATION REPORT, LOGS, MUD LOG																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. CLOSED LOOP																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Nolan von Roeder		Title Area Engineer		Date 11/23/09											
E-mail Address vonroedern@cmlexp.com 																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1194'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2354'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2668'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3284'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4210'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4410'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5826'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6250'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....5826'.....to.....5890'.....No. 3, from.....to.....  
No. 2, from.....6253'.....to.....6906'.....No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology