

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 87240
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

DEC 02 2009

HOBBSUCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20584 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Lambirth A ✓
8. Well Number 6 ✓
9. OGRID Number 162928 ✓
10. Pool name or Wildcat Fusselman-Montoya SWD ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD ✓
2. Name of Operator Energen Resources Corporation ✓
3. Address of Operator 3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705
4. Well Location Unit Letter <u>J</u> : <u>1830</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line ✓ Section <u>30</u> Township <u>5S</u> Range <u>33E</u> NMPM County <u>Roosevelt</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4378' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Acidize, change tbg/pkr, run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/01/09 - 11/09/09

MIRU Schlumberger Acid Equipment. Acidize Fusselman formation down tubing w/6500 gallons 15% HCL w/additives & 3000# rock salt diverter. Had communication w/annulus. Reduced rate and continued pumping. Total load 289 bbls, Max PSI 780#, Ave PSI 550#, Max rate 7.5 bbl/min, Ave. rate 7 bbls/min. POOH w/injection tubing and packer. RIH w/bit and casing scraper, tag fill at 7935', bailed down to 7963'. RIH set packer @ 7830' w/248 joints 2-7/8", J-55, 6.5# EUE 8rd ICO 550 & TK-70 tubing. Fill casing w/packer fluid. Return to injection.
Run MIT. Chart attached.

Spud Date:

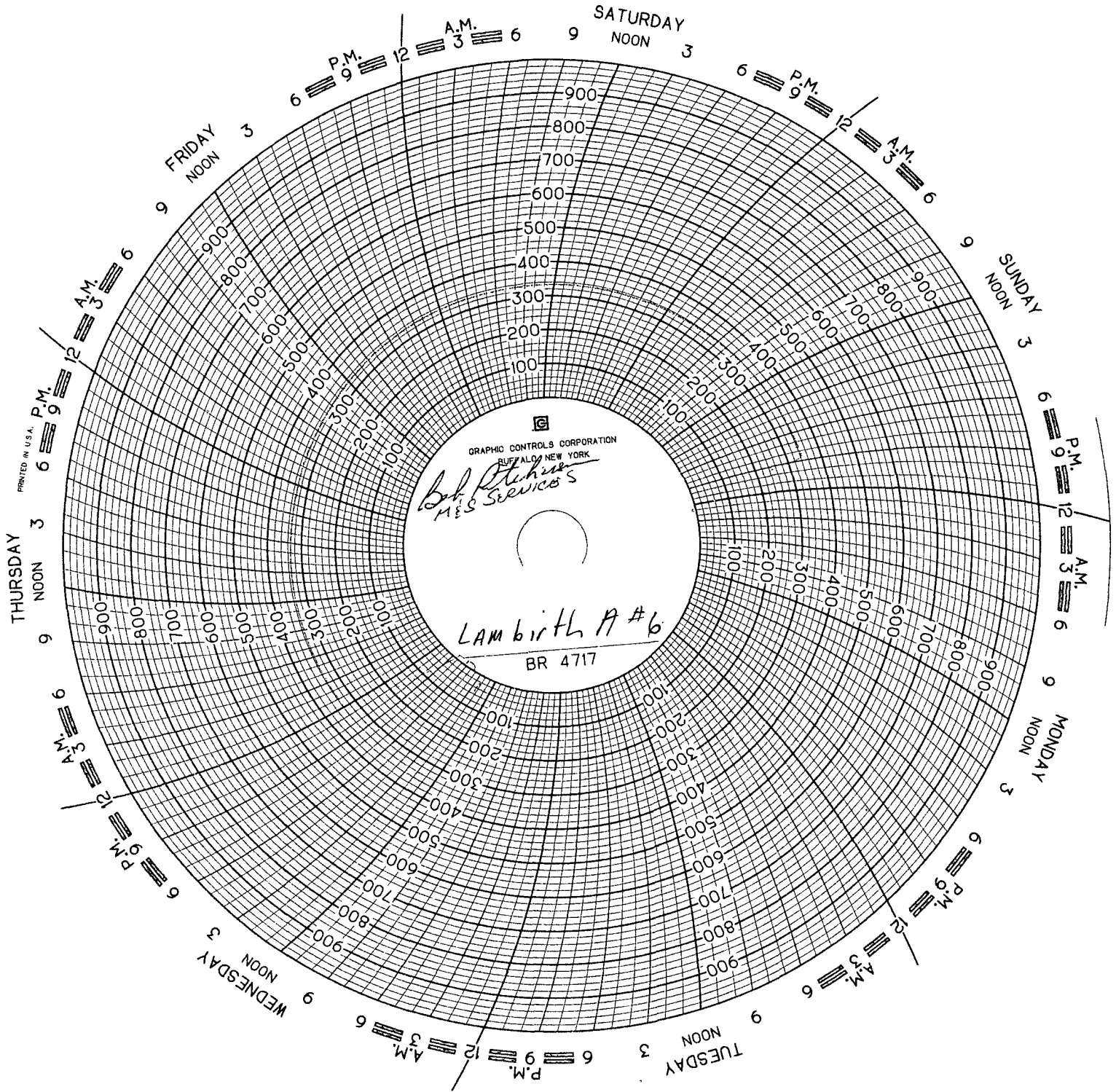
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 12-01-09
tracie.cherry@energen.com
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen.com PHONE 432/684-3692

For State Use Only

APPROVED BY Cary W. Lill TITLE DISTRICT 1 SUPERVISOR DATE DEC 07 2009
Conditions of Approval (if any):



Bo. Jantz
ERC.

1 hour clock

TP-O #
Braden Head-O #

Test Annulus After
Tubing & packer change.