<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

State of New Procest Energy, Minerals & Natural Resources
Submit to Appropriate District Office
5 Copies Oil Conservation Division 1220 South St. Francis Dr. NOV 2 3 2009

Toper   Tope	1220 S. St. Fran	cis Dr., San	ta Fe, NM 87:	505					ABBSUCI		Γ	٦Α	MENDED REPO	
Camp Ferror of New Mexica, Inc.   248802   381   Cherry Street Unit 25 Safet 2009   3 Peacons for Filting Code/ Effective Date   New Drill   3 People Code/ Effective Date   New Drill   3 People Code/ Effective Date   New Drill   3 New Ord   1 People Code/ Effective Date   New Drill   3 New Ord   1 People Code/ Effective Date   New Drill   3 New Ord   1 People Code/ Effective Date   New Drill   3 New Ord   1 People Code/ Effective Date   New Drill   1 New Ord   1 People Code/ Effective Date   1 New Drill   1 New Ord   1 People Code/ Effective Date   1 New Drill   1 New Ord   1 People Code/ Effective Date   1 New Drill   1 New Ord   1 People Code/ Effective Date   1 New Drill   1 New Ord   1 People Code/ Effective Date   1 New Drill   1 New Drill   1 New Ord   1 People Code/ Effective Date   1 New Drill	[] Operators		REQU	EST FO	OR AL	LOWABLE	AND AU	THO	RIZATION	TO	TRAN	NSP	ORT	
Property Street Unit 15 Street   Property Name   Property Na	Cano Petro	of New M	exico, Inc.					<sup>2</sup> OGRID Number						
April   Apri				<sup>3</sup> Reason for Filing 6										
Property Carles	<sup>4</sup> API Numb		Andres				Pool Code 10540							
11. **Surface   Joseph   Range   Lot   Idn   Reef From the   Good   North   1980   Rest   Versus   Range   Lot   Idn   Reef From the   1980   Range   Lot   Idn   Reef From the   1980   Range   Versus   Range   Lot   Idn   Reef From the   1980   Range   Lot   Idn   Reef From the   Range   Versus   Range   Lot   Idn   Reef From the   Range   Ra	<sup>7</sup> Property Code <sup>8</sup> Property Name Cato San Andre						s Unit			9,				
Company   Comp	II. 10 Su	rface Lo	cation	<del></del> -									404	
U. or to no.   Section   Towaship   Range   Lot Idn   Feet from the   Good   Feet from the   Feet from the   Good   Feet from the   Feet from the   Feet from the   Good   Feet from the   Feet from the   Feet from the   Good   Feet from the   Feet from the   Feet from the   Good   Feet from the   Feet from the   Feet from the   Feet from the   Good   Feet from the   Good   Feet from the   Feet	Ul or lot no. C	Section 27	Township 08S	30E	Lot Idn	•								
C	III or let no						Т			·				
III. Oil and Gas Transporters   107997   10799	С	27	08S	30E		660	North		1980 We		/est			
Transporter Name and Address   3 OG/W		F Code		Date 11/19/07		<sup>15</sup> C-129 Peri	mit Number	16 (	C-129 Effective	Effective Date		<sup>17</sup> C-129 Expiration Date		
OGRID   And Address   OGRID	III. Oil a	nd Gas	Transport	ters								<del>,</del>	<del>- 111 - 11 - 111 </del>	
159160   P.O. Box 4648   Oil	OGRID	ter										<sup>20</sup> O/G/W		
Houston, TX 77210	034053					· · · · · · · · · · · · · · · · · · ·		$\neg \uparrow$		Oil				
IV. Well Completion Data  IV. Well Completio				Houston, TX 77210										
IV. Well Completion Data  If your Date and Part of the Completion Date and Part of the Complete of the Complet	159160												Gas	
IV. Well Completion Data  Il Spud Date 11/22/07 3810 3757 3450.3500 3526.3540, 3622.3632  Phole Size 28 Casing & Tubing Size 356 3540, 3622.3632  Tubing 2 7/8" 5 1/4" 3794 900sx  Tubing 2 7/8" 35257  V. Well Test Data  Il 1/22/07 37 Choke Size 30 Oil 240 Oil Conservation Division have encomplied with and that the information given above is true and miplete to the best of my knowledge and belief.  Phone:  Phone:  Phone:	Housto						n, TX 77007							
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inted name: Itana McNeal  Approval Date:  DEC 0 7 2000  Title:  Phone:	Ignature:	A 4)	$\mathcal{O}$ $A_1$	Approved by:										
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