_	₹EC				. , <u>i</u> 1		AICU	16	25 N. I	Fren	ich D	rive	on, Dis	trict I -	
Form 3160-4 (April 2004)	nfc	J Z ZU	19	UNITE	D STAT	ES		E	lobbs,	NM	882	40	_		
				ARTMENT EAU OF L OR REC									OMBNO	ÅPPROVED D-1004-0137 March 31, 2007	
					OMPLE	TION R	EPO.	RIAN	ID LOG				ase Serial N M 022636	0	
la Type of b Type of	Well 🔽 Completion]011 Well	Gas New We		ry 🔲 Oi k Over 🚺			lug Back		F. P. oour				tee or Tribe Nam	ie
2 Name of	Operator	Ot	her				· · · · ·				, –	7 Un NM	it or CA Agr - 8205	eement Name an OX	nd No
		OF NE	W MEX	KICO, I	NC.						F		se Name an CSAU 4		
3 Address 801 CHERF	RY ST. S	UITE 32	00 FOR	T WORTH,			Ba Ph	one No	(include ar	rea code	2)		Well No		
				nd in accorda					3-0900)		30-	<u>005-2</u>	7970 00	151
At surfac		FNL &			nce with I	euerai reg	uremei	nts) *						or Exploratory Andres	
At top pr	od interval	-									.	11 Sec	, T , R , M ,	on Block and	
		reported be	10 W								-		nty or Pans	27-085-3	0E
At total d 14 Date Spu	•		5 D-1 T	D. B. 1								Chav	es	NM	
10/23	/07	· 1	5 Date 1.1 11/2	D Reached /07		16 Г	16 Date Completed 12/07/2007 □ D & A			\top	17 Elevations (DF, RKB, RT, GL)* 4169 GL				
18. Total Dep	oth MD			19. Plug Ba	ackTD .	MD					ge Plug S				
	TVD	4000				TVD				/A (VD		
				Run (Submit					22 Was	well co	ored?	No		bmit analysis)	
GR, Ne	utron	, Dei	nsity	, Resi	lstiv	ity,	CBL	L		DST ru ctional	^{1n?} [] Survey?	_N₀ [√ N₀		bmit report) Submıt copy)	
1				rings set in i		Stage Cen	ant					p=0			
	ize/Grade	Wt (#/ft			om (MD)	Depth			f Sks & of Cement	Slur (E	ry Vol 3BL)	Ceme	nt Top*	Amount Pul	ed
	8 5/8 5 1/2	24# 17#	Surf		5' 9#*			350 s				Surfa	ice		
					195			700 S)		,	-	170'			
			-												
		· · · · · · · · · · · · · · · · · · ·	<u> </u>												
4. Tubing Re Size					<u>_</u>		L							l	
2 3/8 3		· · · · · · · · · · · · · · · · · · ·	ker Depth (N/A	MD) Sız	:e	Depth Set ((MD)	Packer I	Depth (MD)		Size	Dept	h Set (MD)	Packer Depth	(MD)
5. Producing		· ·		······		26. Perfe				L					
	mation Andres		Тор	Bo	ttom		rated In		1 2 / 0 ll						
1						3510-3558' 3/8" 248 3578-3592'				248		Oper	1		
)															
. Acid, Fracti	ure, Treatme	nt, Cement	l Squeeze, e	tc											
	Interval		13,5				Am	ount and	I Type of M	aterial					
			د, دـ	00 gal	15%	HC1	_		,						
														· · · · · · · · · · · · · · · · · · ·	
Production	- Interval A								×						
ate First Test roduced Date	Hours	d Produ	ction BBI		Wate BBL	ä	il Gravity orr API	,	Gas Gravity		oduction 1	Method		Current Curren	2
hoke Tog I	Press Csg.		Oil	0 Gas	240 Water	22 Ga	2 as/Oil		Well Status		Pumping				
ze Flwg IA Sl	Press	Rate	▶ BBI	MCF 0	BBL 240		tto				Producing		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		Ē
a. Production ate First Test											8			13	{
ate First Test oduced Date	Hours Tested		ion BBL	Gas MCF	Water BBL	Oil Co	Gravity nr API		Gas Gravity	Pr	oduction N	lethod		Non Pr	 <
ioke Tbg F re Flwg SI		24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Rat	s/Oıl tio			CEP γΔ	TED I	POR PR	RECO	ASS ASS	
See instructio	ons and space			on page 2)				4		۲ <i>۳۵ کی</i> 				N	
					Kz	2.				N	01	92	009		
													ASS GINEER		

.

28h Prod	uction - Inte	rval C								
	T		- <u></u>	1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
						000		Gravity		
Choke	Tbg. Press	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	Hell blacks		
	SI									
28c. Production - Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
11000000	Date	Testeu	Flounchon	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press			0.0		_		· · · ·	<u> </u>	
Size	Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	SI				14101	1-02				
29. Disp	29. Disposition of Gas (Sold, used for fuel, vented, etc.)									
	Disposition of Gas (Dota, used for fact, vented, etc.)									

30.	Summary of Po	rous Zones (Include Aquife	ers):	31. Formation (Log) Markers					
	Show all importests, including and recoveries.	tant zones o depth interv	of porosity and al tested, cushi	contents thereof: Cored intervals and all drill-stem on used, time tool open, flowing and shut-in pressures						
	Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top				
						Meas. Depth				
					-					
,	,	-			三 五					
		-			Alar Alar	NON DEC				
						<u> </u>				
	-			· · ·		T. P				
					OFFICE	PM 12:				

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:								
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report Sundry Notice for plugging and cement verification Core Analysis								
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*								
Name (please print) Show the Neol	Title <u>Production Assistant</u>							
Signature Shoma maneal	Date 8-21-09							

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)