

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>NOV 23 2009</b>  <b>HOBBSOCD</b> </div>					
		WELL API NO. <b>30-005-28030</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		7 Lease Name or Unit Agreement Name  <b>Cato San Andres Unit</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8 Well No  <div style="text-align: right;"><b>570</b></div>	
2 Name of Operator  <div style="text-align: center;"><b>Cano Petro of New Mexico, Inc.</b></div>				9 Pool name or Wildcat  <div style="text-align: center;"><b>Cato;San Andres</b></div>	
3 Address of Operator  <div style="text-align: center;"><b>801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</b></div>				4 Well Location  Unit Letter <u>G</u> <u>1335</u> Feet From The <u>North</u> Line and <u>1398</u> Feet From The <u>East</u> Line  Section: <b>11</b> Township <b>08S</b> Range <b>30E</b> NMPM: County <b>Chaves</b>	
10 Date Spudded 9/17/08		11 Date T D Reached 9/24/08		12 Date Compl (Ready to Prod) 10/10/08	
13 Elevations (DF& RKB, RT, GR, etc) 4116 GL		14 Elev Casinghead		15 Total Depth 4010'	
16 Plug Back T D		17 If Multiple Compl How Many Zones? no		18 Intervals Drilled By Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name <b>Cato San Andres 3414-3594'</b>				20 Was Directional Survey Made no	
21 Type Electric and Other Logs Run GR, Neutron, Density, Resistivity				22. Was Well Cored no	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1280'	12-1/4"	775 sx	
5-1/2"	15.5#	4010'	7-7/8"	1100 sx	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	3611'	3611'			
26 Perforation record (interval, size, and number)  3414-3456', 3483-3536', and 3576-3594'			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 3414-3594' AMOUNT AND KIND MATERIAL USED 12,000 gal 28% HCl		
<b>28. PRODUCTION</b>					
Date First Production <b>8/14/08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 2" insert pump</b>		Well Status (Prod or Shut-in) <b>Prod.</b>	
Date of Test <b>10/10/08</b>	Hours Tested <b>24 hrs.</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>8</b>	Gas - MCF <b>6</b>
Flow Tubing Press <b>0</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>8</b>	Gas - MCF <b>6</b>	Water - Bbl <b>77</b>
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Oil Gravity - API - (Corr)  <div style="text-align: right;"><b>23°</b></div>			
30 List Attachments				Test Witnessed By	
31. Signature  Printed Name <b>Cindy Chaves</b> Title <b>Regulatory Coordinator</b> E-mail Address: <u>Cindy@canopetro.com</u> Date: 4/14/09					

