

NEW Mexico Oil Conservation Division, District I

1625 N. Fresno

Hobbs, NM 88240

NOV 24 2009

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS *Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PEERY FEDERAL 6
2. Name of Operator MACK ENERGY CORPORATION Contact: ROBERT CHASE E-Mail: jerrys@mackenergycorp.com		9. API Well No. 30-005-29074-00-S1
3a. Address P. O. BOX 960 ARTESIA, NM 88211-0960	3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539	10. Field and Pool, or Exploratory UNDESIGNATED-LOWER ABO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T15S R30E SESE 875FSL 330FEL		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/29/2009 Frac port 11,537' w/ 3,402 gals 20% Divert, 17,598 gals Viking 2500, 3,444 gals 15% NEFE, 9,870 gals Slickwater, 96,948# White Sand 30/50, 25,401# Prime Plus 30/50, 15,666 gals AquaFrac 2500.
Frac port 11,026' w/ 9,324 gals 20% Divert, 103,194 gals Viking 2500, 3,486 gals 15% NEFE, 25,578 gals Slickwater, 94,625# White Sand 30/50, 25,834# Prime Plus 30/50, 2,226 gals AquaFrac 2500.
Frac port 10,559' w/10,248 gals 20% Divert, 3,486 gals 15% NEFE, 101,220 gals Viking 2500, 24,570 gals Slickwater, 97,896# White Sand 30/50, 22,378# Prime Plus 30/50, 2,310 gals AquaFrac 2500.
Frac port 10,060' w/ 3,402 gals 15% NEFE, 10,458 gals 20% Divert, 24,822 gals Slickwater, 103,026 gals Viking 2500, 95,920# White Sand 30/50, 24,596# Prime Plus 30/50, 2,310 gals AquaFrac 2500.
Frac port 9,601' w/10,206 gals 15% NEFE, 9,996 gals 20% Divert, 23,898 gals Slickwater, 102,312 gals Viking 2500, 97,0443 White Sand 30/50, 23,810# Prime Plus 30/50, 3,906 gals AquaFrac 2500.
Frac port 8,209' w/ 11,298 gals 20% Divert, 22,932 gals Slickwater, 112,392 Viking 2500, 97,653#

14 I hereby certify that the foregoing is true and correct. Electronic Submission #77123 verified by the BLM Well Information System For MACK ENERGY CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 11/10/2009 (10DG0025SE)	
Name (Printed/Typed) DEANA WEAVER	Title PRODUCTION CLERK
Signature (Electronic Submission)	Date 11/10/2009

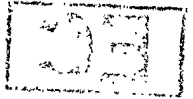
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 11/16/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #77123 that would not fit on the form



32. Additional remarks, continued

White Sand 30/50, 37,083# Prime Plus 30/50.
10/05/2009 RIH w/ 2 7/8 tubing, SN @ 6674, 2 1/2x2x24' pump.