

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
NOV 06 2009
HOBBS CO

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-39007

5. Indicate Type of Lease
STATE ☐ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
CHI OPERATING, INC.

3. Address of Operator
212 N. Main, Midland, Texas 79701

4. Well Location
Unit Letter A 495 Feet From The NORTH Line and 691 Feet From The EAST Line
Section 25 Township 18S Range 37E NMPM LEA County ✓

10. Date Spudded
7/29/08

11. Date T D. Reached
8/03/08

12. Date Compl. (Ready to Prod.)
5/29/09

13 Elevations (DF& RKB, RT, GR, etc)
GL 3662', KB 3680'

14. Elev Casinghead

15 Total Depth
3550'

16 Plug Back T.D
3500'

17. If Multiple Compl. How Many
Zones?

18 Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2932-37';2919-21';2914-16';2866-68';2859-62'

20. Was Directional Survey Made

21 Type Electric and Other Logs Run

22 Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1490'	12 1/4"	735sx C	Circ 209sxs
5 1/2"	15.5# J55	3546'	7 7/8"	445sx C	Circ 30sxs

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"		
		RBP @ 3100'

26. Perforation record (interval, size, and number)

3242-3246;3277-3290'
2932-37';2919-21';2914-16';2866-68';2859-62'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3242-3246;3277-3290'	A/1000gal 7 1/2% ;F/81,779gal slick 10# Brine & 16,000# Liteprop125, 14/30 6000# Super LC 16/30
2859-2937	61,700gal; 52,527# Sand

28. PRODUCTION

Date First Production
5/29/09

Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING

Well Status (Prod or Shut-in)
PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/02/09	24HRS			2BO	496MCF	10 BW	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
Robina Askeew

Printed Name
ROBINA ASKEW

Title
REGULATORY CLERK

Date
11/02/2009

E-mail Address
robina@chienergyinc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
Anhydrite	1602'		T. Ojo Alamo	T. Penn. "B"
Yates	2733'		T. Kirtland-Fruitland	T. Penn. "C"
Seven Rivers	2938'		T. Pictured Cliffs	T. Penn. "D"
Bowers	3277'		T. Cliff House	T. Leadville
Queen	3481'		T. Menefee	T. Madison
			T. Point Lookout	T. Elbert
			T. Mancos	T. McCracken
			T. Gallup	T. Ignacio Otzte
			Base Greenhorn	T. Granite
			T. Dakota	T.
			T. Morrison	T.
			T. Todilto	T.
			T. Entrada	T.
			T. Wingate	T.
			T. Chinle	T.
			T. Permian	T.
			T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology