

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,
Other _____

2 Name of Operator
Fasken Oil and Ranch, Ltd. ✓3 Address 303 West Wall Street, Suite 1800
Midland, TX 797013a Phone No. (include area code)
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 510' FSL & 510' FEL ✓

510' FSL & 510' FEL

At top prod interval reported below

At total depth 510' FSL & 510' FEL

14 Date Spudded
07/12/200815 Date T D Reached
08/11/200816 Date Completed 10/15/2008
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
3823' GL18 Total Depth MD 9970'
TVD 9970'19 Plug Back T D MD 9888'
TVD 9888'20 Depth Bridge Plug Set MD 9888'
TVD 9888'21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
Density / Neutron / Natural GR / Dual Laterlog22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5	Surface	1531'		950 sx "C"	268	Surface	
11"	8 5/8"	32.0	Surface	3098'		750sx Hal Lt C	267	Surface	
						+ 300 sx "C"	72		
7 7/8"	5 1/2"	17.0	Surface	9951'	6392'	300 sx Hal Lt +	107	2008' TS	
						350 sx "H"	74		
					450 sx Hal Lt	C + 325 sx "C"	234		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8505.3'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) 1st Bone Spring Upper Sand	8694'	8704'	8694' - 8704'	.57	40	Open
B) 1st Bone Spring Lower Sand	9075'	9132'	9075' - 9132'	.57	20	Open
C) 2nd Bone Spring Upper Sd	9468'	9475'	9468' - 9475'	.57	28	Open
D) Lower Bone Springs	9775'	9790'	9775' - 9790'	.57	32	Open

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
8694' - 8704'	Frac. w/ 33,512 Z Frac 30, 30# Gel, & 7.5% HCL; 42,493 # of 20/40 Super LC Sand.
9075' - 9132'	Frac. w/ 40,768 Z Frac 30, 30# Gel, & 7.5% HCL; 63,636 # of 20/40 Super LC Sand.
9468' - 9475'	Frac. w/ 53,759 Z Frac 30, 30# Gel, & 7.5% HCL; 101,016 # of 20/40 Super LC Sand.
9775' - 9790'	Acidize w/ 500 gals of acid & frac. w/ 99,463 Z Frac 30, 30# Gel, & 7.5% HCL; 133,107 # 20/40 Super LC Sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10-21-08	10-22-08	24	→	55	38	174	34.5	.812	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	55	38	174	690.9	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 30 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

1st Bone Springs Carb - 7520' 1st Bone Springs SS - 8826'
 2nd Bone Springs Carb - 9136' 2nd Bone Springs SS - 9444'
 2nd Bone Springs SS Pay - 9466'
 3rd Bone Springs Carb - 9936'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 11/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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