

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88201
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-005-29082
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. V-7944
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Tom State
4. Well Location Unit Letter <u>E</u> <u>1675</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>21</u> Township <u>15S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4423' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat Wildcat; Abo-Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Spud / Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7/2009 Spud 14 3/4" hole @ 11:45am.

9/8/2009 TD 14 3/4" hole @ 1,377'. Ran 31 joints 9 5/8", 36#, J-55, St&C @ 1,377'. Cemented w/ 844sx Class C 2%, tailed cement w/ 200sx Class C 2%, circ 293sx, plug down @ 6:20am. WOC 18 hours tested casing to 1800# for 30 minutes, held ok.

10/27/2009 Reduce hole 6 1/8" @ 9,212'.

11/7/2009 TD 6 1/8" hole @ 13,175'.

11/10/2009 Ran split string. Ran 104 jts 4 1/2", 11.60# P-110, BT& C @ 9,330 to 13,136'. Set with open hole packers. Ran 231 joints 5 1/2", 17# P-110, LT&C @ 8,179'. Halliburton FO cementer @ 8,176'; ECP @ 8179'.

11/16/2009 Rig up pulling unit and test BOP/ 5 1/2 - 4 1/5 casing to 1500# for 30 minutes. RIH w/ 2 7/8 tubing locate FO cementer. Open FO cementer.

11/17/2009 Cemented w/1525sx Class C, tailed cement w/ 200sx Class C, shift FO cementer closed & reverse out cement, circ 250sx.

Spud Date:

9/7/2009

Rig Release Date:

11/17/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE Production Clerk

DATE 11/18/09

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mackenergycorp.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 07 2009

Conditions of Approval (if any):