

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 23 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

NOV 23 2009

LEASE DESIGNATION AND SERIAL NO

NMNM13422B

1a Type of Well	☒ Oil Well	☐ Gas Well	☐ Dry	☐ Other	6 INDIAN ALLOTTEE OR TRIBE NAME
b Type of Completion	☒ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Diff Resvr
Other					7 UNIT AGREEMENT

2 Name of Operator	Marbob Energy Corporations	8 FARM OR LEASE NAME	Beechcraft Federal #1H
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3 Address	P.O. Box 227 Artesia, NM 88211-0227	3a Phone No (include area code)	575-748-3303	9 API WELL NO	30-025-38816
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4 Location of Well (Report location clearly and in accordance with Federal requirements)*	At surface 2235' FSL & 660' FEL, Unit I (NESE)	10 FIELD NAME	Lusk; Bone Spring
At top prod. Interval reported below	1813' FSL & 686' FEL, Unit I (NESE)	11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA	8 1 19S R 32E
At total depth	335' FSL & 656' FEL, Unit P (SESE)	12 COUNTY OR PARISH	Lea
		13 STATE	NM

14 Date Spudded	8/1/09	15 Date TD Reached	8/26/09	16 Date Completed	10/28/09	17 ELEVATIONS (DF, RKB, RT, GR, etc)*	3637' GR 3654' KB
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18 Total Depth	MD 10981'	19 Plug back TD	MD 10940'	20 Depth Bridge Plug Set.	MD 9347'
	TVD 9347'		TVD 9347'		TVD

21 Type Electric & other Logs Run (Submit a copy of each)	DLL, DSN	22 Was well cored?	☒ No ☐ Yes (Submit analysis)
		Was DST run?	☒ No ☐ Yes (Submit report)
		Directional Survey?	☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	982'		850 sx		0	None
12 1/4"	9 5/8" J55	36#	0	3498'		1250 sx		0	None
7 7/8"	5 1/2" N80	17#	0	10958'		1400 sx		2100' (TS)	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8920'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status	
A) Bone Spring	9500'	10900'	10343-10900'		40	Open	
B)			9500-10055'		40	Open	
C)							
D)							

27 Acid Fracture Treatment, Cement Squeeze, Etc		Amount and Type of Material	
Depth Interval			
10343-10900'		Acidz w/4000 gal 7 1/2% NEFE; Frac w/349727# 16/30 Premium White sand & 254919 gal fluid	
9500-10055'		Acidz w/4000 gal 7 1/2% NEFE; Frac w/347963# 16/30 Premium White sand & 277742 gal fluid	

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
11/1/09	11/7/09	24	→	70	0	199	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						Producing

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
NOV 19 2009
Is/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Yates	2927'	3245'		Rustler	1002'
Seven Rivers	3246'	3578'		Top of Salt	1078
Delaware	5586'	7119'		Bottom of Salt	2637'
Bone Spring	7120'	10981'		Yates	2927'
				Seven Rivers	3246'
				Bowers	3579'
				Queen	3790'
				Delaware	5586'
				Bone Spring	7120'
					TD 10981'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

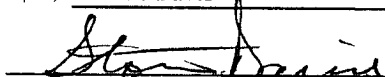
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 11/10/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.