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HOBBSOCD UNITED STATES BUREAU OF LAND MANAGEMENT	OCD Artesia FORM APPROVED OM B No 1004-0137 Expires March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No LC-069457
Do not use this form for proposals to drill or to re-enter an	6 If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	na
SUBMIT IN TRIPLICATE- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
. Type of Well Oil Well Gas Well Other /	
	8. Well Name and No. / McElvain # 10
. Name of Operator McElvain Oil & Gas Properties, Inc.	9. API Well No. 30-025-39520
a. Address3b Phone No. (include area code)1050 - 17th Street, Suite 1800 Denver, Colorado 80265303-893-0933	10 Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	EK - Bone Spring
2240' FSL & 990' FWL (NWSW) Section 31, T18S-R34E	11 County or Parish, State
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF N	
TYPE OF SUBMISSION TYPE OF AC	<u> </u>
	duction (Start/Resume) Water Shut-Off Slamation Well Integrity
	complete \bigcirc Other Change Int Csg Set
Change Plans Plug and Abandon Ten	mporarily Abandon Depth, Mud Sytem
Final Abandonment Notice Convert to Injection Plug Back Wa	ter Disposal & Chk Mnfld Rating
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/I	
 Notioning completion of the involved operations. In the operation results in a multiple completion of the solution of the solution.) McElvain Oil & Gas Properties, Inc. is requesting permission to (1) change the approved intermediate casing set depth to 3,450'. The casing size and grass originally approved on 9/12/08. This intermediate string of casing would still be certain solution of the soluti	ade would remain the same (8.625'', 32 #/ft, J55, ST&C) ented to surface in a single stage utilizing approximately
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McElvain #10 30-025-39520 McElvain Oil & Gas Properties, Inc. November 17, 2009 Conditions of Approval

Intermediate casing to be set in the Tansill formation at approximately 3450'. This casing string is not to be set in the salt formation.

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WWI 111709

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