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Submit 2 Copies To Appropriate District Office	State of New		nubbaulu	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	gaturai Resources	WELL API NO. 30	October 25, 2007 025-34457.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.		STATE	FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	1.8,7505	6. State Oil & Gas Lea	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Kyte		
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other			8. Well Number		
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496				10. Pool name of Wildcat Blinebry Oil & Gas (Oil)	
4. Well Location					
Unit Letter C : 660' feet from the North line and 1980' feet from the West line					
Section 23 Township 20S Range 38E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3567' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:			ready for OCD inspection	ı after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. 'Cathodic protection holes have been properly abandoned. A steel marker at least 4", in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
🔯 Ánchörs, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from					
N Pipelines and flow lines have been a non-retrieved flow lines and pipelines.	ibandoned in accordance wi	m 19.15.9.714.B(4)(b) NMAC. All fluids have l	been removed from	
When all work has been completed, retiting this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.					
SIGNATURE Bry Arm	TITLE	Senior Regulatory C	Cómpl. Sp. DATI	E 11/20/2009	
TYPE OR PRINT NAME Bryan Arrant For State Use Only	E-MAI	L: bryan.arrant@cl	nkicóm PHON	E: (405)935-3782.	
APPROVED BY Wall	ntaken TITLE	Complian	e Officer DAT	TE 12/7/2000	
Conditions of Approval (if any):		and the many of the second			