Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
Submit 3 Copies To Appropriate District Office District I 1625 N French Dr., Hobbs, NM-88410 District II 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		DIVISION	30-025-38866
District III OCT Z3 Z 1220 South St. Francis Dr		ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505		7505	STATE S FEE 5. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410  District IV 1220 S St Francis Dr, Santa Fe, MDBBSOCD Santa Fe, NM 87505			. State On & Gas Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lear State
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other		8	3. Well Number
			2
2. Name of Operator  Marbob Energy Corporation			9. OGRID Number 14049
3. Address of Operator		1	0. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227			Lusk; Bone Spring, North
4. Well Location			
Unit Letter N : 500 feet from the South line and 1650 feet from the West line			
Section 32 Township 18S Range 32E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3677' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			,
OTHER		OTHER: Comple	etion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion			
9/29/09 MIRU WSU.			
9/30/09 Tag DVT and drill out. Circulate clean.			
10/1/09 Clean down to 11128' (PBTD) and circulate.			
10/2/09 Perforated Bone Spring 10414', 10578', 10741', 10936' & 11100' (30). Acdz w/1500 gal 7 1/2% NEFE.			
10/7/09 Frac 10414-11100' w/402875# Premium White sand & 411299 gal fluid. Set frac plug @ 10300'. Perforated Bone Spring 9500', 9675', 9850', 10025' & 10200' (30). Acdz w/1500 gal 7 1/2% NEFE. Frac w/322883# Premium White sand & 249728 gal fluid.			
10/10/09 Cleaned out sand to plug @ 10300'. Drilled out plug. Circulate clean.			
10/13/09 Ran 281 jts 2 7/8" J-55 tbg to 8866'. Hang well on pump. RDMO WSU.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE TITLE: Production Assistant DATE: October 21, 2009			
Type or print name: Stormi Davis E-mail address: sdavis@marbob.com PHONE: (575) 748-3303  For State Use Only			
APPROVED BY:	TITLE PE	Troleum enginer	DATE
Conditions of Approval (if any):			