Submit To Appropr Two Copies District I 1625 N French Di District II	rate District O	REC 88240	EIME	e (D),	State of No Minerals an	ew N	Mexic atural	co Re	sources		1. WELL	. A PI	NO			orm C-105 July 17, 2008	
1301 W Grand Avenue, Artesia, NM 8270 4 5 2009 Oil Conservation Division District III 1000 Rio Biazos Rd, Aztec, NM 874 QBB SOCO 1220 South St. Francis Dr.								30-025-38866  2 Type of Lease  STATE ☐ FEE ☐ FED/INDIAN									
District IV 1220 S St. Francis Di., Santa Fe, NM 87505										III							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1									5 Lease Name or Unit Agreement Name Lear State								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6 Well Number.								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)  7 Type of Completion								2									
■ NEW V	WELL 🔲 V	VORKOVER	☐ DEEP	ENING	□PLUGBAC	к 🗆	DIFFE	REN	T RESER	VOIR	OTHER						
NEW WELL																	
10 Address of Op	perator										11 Pool nan	14049  I Pool name or Wildca					
P.O Box 22 Artesia, NA		0227										Lus	k: Bon	e Snri	ne North	•	
	Unit Ltr	Section	Town	ship	Range	Lot			Feet from the		N/S Line	Lusk; Bone S			E/W Line County		
Surface:	N	32	18S	WR	32E				500		South	1650		W	est	Lea	
BH:	O	32	188		32E	1			491 <b>40</b>	2	South	16	603b	Ea Ea	st W	Lea	
13 Date Spudded 8/15/09	1	T D Reached 9/14/09	15.	Date Rig	Released	1		16. 1	Date Comp		(Ready to Pro	oduce)		17 Ele	vations (DF		
18 Total Measure			19.1	9/16/09  19. Plug Back Measured Depth 11128'				20.	0. Was Directional Survey Ma Yes			e?		pe Ele	t, etc.) 367 etric and Ot DSN, DL	her Logs Run	
22 Producing Into			ı - Top, Bo	ttom, Na											3011, DE		
9500-11100					ING REC	ORI				ring							
CASING SIZ 13 3/8"	ĽE	WEIGHT L 48#	B /FT	,	DEPTH SET				E SIZE		CEMENT			)		r PULLED	
9 5/8"		36#		2928'			17 1/2"				1100 sx 930 sx				0		
5 1/2"		17#			11171'				7/8"		1700 sx (T			S)		0	
SIZE	TOP		BOTTOM	LINI	ER RECORD SACKS CEM	CNE	CODE	201		25			NG RE				
SIZE	101		OTTOM	<del></del>	SACKS CEM	IENI	SCRE	EEN		SIZ	2 7/8"	D	EPTH SI 886		PACKI	N/A	
26 Perforation	record (inter	val, size, and	number)		·		27 <i>A</i>	۱CII	O, SHOT,	FRA	CTURE, C	EME	VT, SQU	JEEZE	E, ETC		
10414', 10578', 10741', 10936' & 11100' (30)  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10414', 10578', 10741', 10936' & 11100' (30)								w/402975#									
9500', 9675', 9850', 10025' & 10200' (30)  10414-11100' Acdz w/1500 gal 7 ½% NEFE; Frac w/40 Premium white sand & 41/1299 gal fluid																	
9500-10200' Acdz w/1500 gal 7 ½% NEFE; Frac w/3 Premium white sand & 249728 gal fluid							w/322883#										
PRODUCTION 28																	
Date First Production 10/14/09  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing																	
Date of Test 10/20/09	Hours Tes	sted (	Choke Size		Prod'n For Test Period		Oil - I	ВЫ 88	3	Gas	- MCF 39	w	ater - Bb 180		Gas - O	ıl Ratio	
Flow Tubing Press	Casing Pr		Calculated 2 Iour Rate	24-	Oıl - Bbl		G	as -	MCF	V	Vater - Bbl	<b>.1</b>	Oil Gr	avity	API - (Corr	·)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  30 Test Witnessed By																	
Sold 31 List Attachments Tito Aguirre																	
Logs & Directional Surveys																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial																	
I hereby certify	Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								0 1927 1983								
Signature: Printed Name: Stormi Davis Title: Production Assistant Date: 10/21/09																	
E-mail Address	E-mail Address: sdavis@marbob.com																
								(									

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon_		T. Ojo Alamo	T. Penn A"		
T. Salt	1203'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	2632'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee_	T. Madison_		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert_		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Spring	6992'	T.Todilto			
T. Abo		T. Rustler	1118'	T. Entrada			
T. Wolfcamp		T. Capitan_		T. Wingate			
T. Penn		T. Brushy Canyon_		T. Chinle	- AND		
T. Cisco-Canyon		T. Morrow		T. Permian			
T. Cisco-Canyon							

			SANDS (	OR ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to wl	hich water rose in hole.		
No. 1, from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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