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Size Parent Dr. South Price Sulphy Notices And Reports On Wells	Subdity Notices and Report of Unit Agreement Name Subdity Notices Su	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	İ	
Size Parent Dr. South Price Sulphy Notices And Reports On Wells	Subdity Notices and Report of Unit Agreement Name Subdity Notices Su	District III 1000 Rio Brazos Rd Aztec NM 87410 1220 South St. Francis Dr.	STATE FEE X	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM TOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLICE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION NO EXPENDIT" (OWN C-18) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Ohesapeake Operating, Inc. 3. Address of Operator Ohesapeake Operating, Inc. 3. Address of Operator Ohesapeake Operating, Inc. 4. Well Location Unit Letter A :330' feet from the North line and 660' feet from the East line Section 7 Township 205 Range 37E NMPM County Lea	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELL OR TO DEPENOR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR REMIT" FORM CLAB FOR SULLI 7. Type of Well: Soil Well Gas Well Other 2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P.O. Box 18496 (Nishoma City, OK 73154-0496 4. Well Location Unit Letter A: 330 feet from the North line and 660 feet from the East line Section 7 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CHANGE PLANS CHANGE PLANS DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB A steel marker at least 4" in diameter and at least 4" bove ground level has been set in concrete. It shows the OPPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER ROLATION OR UNIT LETTER SECTION. TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 3. THE ADAPT AND A CHANGE SHOW THE MARKER'S SURFACE. 3. THE OCCUPANCY OF THE MARKER'S SURFACE. 4. THE OCCUPANCY OF THE MARKER'S SURFACE. 4. THE OCCUPANCY OF THE MARKER'S SURFACE. 5. THE OCCUPANCY OF THE MARKER'S SURFACE. 5. THE OCCUPANCY OF THE MARKER'S SURFACE. 5. THE OCCUPANCY OF THE MA	District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
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1. Type of Well: Gas Well Gas Well Other S. Well Number 12	1. Type of Well: Oil Well Gas Well Other S. Well Number 12	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bertha J. Barber	
2. Name of Operator Chesapeake Operating, Inc. 9. OGRID Number 147179 3. Address of Operator P.O. Box 18496 10. Pool name or Wildcat Monument; Tubb, West (Gas) 4. Well Location Unit Letter A :330 feet from the North line and 660 feet from the East line Section 7 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 35.57 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A DEAD OF CASING/CEMENT JOB OLD A DEAD OF CASING/CEMENT JOB	2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496 4. Well Location Unit Letter A : 330 feet from the North line and 660 feet from the East_line Section 7 Township 20S Range 37E NMPM County Lea Section 7 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A LATERING CASING COMMENCE DRILLING OPNS PAND A LATERING CASING A Steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORNIATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKEYS SURFACE. 3. All other environmental concerns have been removed. Portable bases have been remodiated in compliance with OCD rules and the terms of the Operator's pit permit and other production equipment. 3. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 4. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. 3. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 4. Anchors, dead men, tie downs and risers have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) 5. All metal boits and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) 5. All other environmental concerns have been addressed as per OCD rules. 5. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed fr	1. Type of Well: Oil Well Gas Well Other	8. Well Number 12	
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For State Use Only	APPROVED BY: Wash Witch TITLE Compliance Officer DATE 12/7/2009	SIGNATURE TITLE Senior Regulatory C	ompl. Sp. DATE <u>11/09/2009</u>	
	APPROVED BY: Wash Whiteham TITLE Compliance Officer DATE 12/7/2009	TYPE OR PRINT NAME Bryan Arrant E-MAIL: bryan.arrant@chl	k.com PHONE: (405)935-3782	
APPROVED BY: Wash With taken TITLE / My dight Officer DATE 12/7/2009		For State Use Only	1/	
			Officer DATE 12/7/2009	