

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCT 11 2009FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 07 2009

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM101609
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 405-935-4275		8. Well Name and No. Multiple--See Attached ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached 30-025-38242
		10. Field and Pool, or Exploratory WILDCAT Strawn
		11. County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO MODIFY THE RECOMPLETION PROCEDURE FILED ON 11/16/2009, AS PER DISCUSSION WITH DUSTIN WINKLER AT THE BLM.

1. MIRU PU. NDWH/NUBOP. POH W/RODS AND TBG.

2. RIH W/OPEN ENDED TBG. TAG CIBP SET AT 15,300'. IF TAG IS BELOW 15,265', PUMP CEMENT PLUG TO RAISE PBTD TO 15,265'. SET ANOTHER CEMENT PLUG FROM 14,600-850' (25 SXS MIN). WOC AND TAG PLUG TOP OF PLUG MUST BE AT OR ABOVE 14,600'. PUH AND SET ANOTHER PLUG FROM 12,800-13,150' (25 SXS MIN). WOC AND TAG. TOP OF PLUG MUST BE AT OR ABOVE 12,800'. PUH AND SET ANOTHER PLUG FROM 11,940-12,160' (25 SXS MIN). WOC AND TAG. TOP OF PLUG MUST BE AT OR ABOVE 11,940'. POH W/TBG.

3. RU WIRELINE CO. RIH W/BLOCK CHARGE. SHOOT OFF 4 1/2" CASING AT COLLAR AT 9,492', JUST ABOVE

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #78290 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by CHERYLE RYAN on 12/03/2009 (10CMR0043SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 12/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUSTIN WINKLER	Title PETROLEUM ENGINEER	Date 12/03/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		PETROLEUM ENGINEER
		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #78290 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1	30-025-38242-00-C1	Sec 23 T25S R35E SENE 1400FNL 660FEL
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1	30-025-38242-00-C2	Sec 23 T25S R35E SENE 1400FNL 660FEL

32. Additional remarks, continued

TOC (9,515'). POH LAYING DOWN 4 1/2" CASING.

4. RIH W/OPEN ENDED TBG TO 9,550', INSIDE 4 1/2" CASING. SET CEMENT PLUG FROM 9,550' TO 9,350' (50' INSIDE AND 150' OUT OF CASING STUB). WOC AND TAG. TOP OF PLUG MUST BE AT OR ABOVE 9,350'. POH W/TBG.

5. RU WIRELINE CO. SET CIBP @ 9,000'. DUMP BAIL 35' OF CEMENT ON TOP OF CBP. PRESSURE TEST CASING TO 2,000 PSI.

6. PERFORATE DELAWARE 8443-56' (13'), 8462-70' (8'), 8472-92' (20') (32' TOTAL), 2 SPF (64 HOLES), WITH 4" HSC GUN.

7. RIH W/7" PACKER ON 2 3/8" TBG TO 8,350'.

8. ACIDIZE DELAWARE PERFS WITH 3,000 GAL 15% NEFE ACID DROPPING 90 PERF BALLS (7/8" 1.3 sg) THROUGHOUT JOB. SWAB TEST.

9. RELEASE PACKER, DROP DOWN THROUGH PERFS TO WIPE OFF BALLS. POH W/PACKER.

10. IF NECESSARY, FRAC DELAWARE DOWN CASING PER FRAC RECOMMENDATION (ANTICIPATE 50 BPM, 75,000#).

11. RIH W/PACKER ON 2 3/8" TBG TO 8,350'. SWAB TEST DELAWARE. POH W/PACKER.

12. BASED ON SWAB TESTS, RIH W/BHA, SN AND TAC ON 2 3/8" TBG (MAY NEED TO SWITCH TO 2 7/8" TBG). SET SN @ 8,500' AND TAC @ 8,350'. RIH W/PUMP AND RODS.

13. NDBOP/NUWH. RD MO.

(CHK PN 612528)