

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

DEC 03 2009

HOBBSD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09868

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

BC-DICKINSON A1

8. Well Number #2

9. OGRID Number

228051

10. Pool name or Wildcat

Denton (Devonian)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter L : 2240 feet from the South line and 400 feet from the West line

Section 1 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: T/A THE WELL

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

INFORM OCD BEFORE RIGGING UP ON THE WELL.

Note: Well Is Shut In Since 1986

This Approval of Temporary  
Abandonment Expires 12-7-2010

- 1- MI & Rigged up Viva rig service, cleaned up brush on location.
- 2- Spotted reverse unit. Unloaded 291 jts of 2-7/8" L80 rented tubing on pipe racks.
- 3- TIH w/5-1/2" imp block on sand line. Tag at 7000', pooh impression of sharp objects outside of imp block.
- 3- GIH w/tubing and Bull dog wire spear, tag solids at 7005'. Unable to grab unknown fish. Pooh w/BHA.
- 4- GIH w/5-1/2" shoe and 1 jt wash pipe, circulated well clean, recov mud, sand & cable rubbers out
- Washed over fish, 9' and pooh. Recovered 8' of balled round electric cable out.
- 5- Made 5 days work attempt and cleaned up wellbore to 7096' recovered balled up cable, rubbers and scales
- Requested to T/A from Mr. Buddy Hill of OCD. Pooh with wash pipe and ball of broken cable out.
- 6- GIH with Baker Lockset Packer and T-2 on/off tools. Set packer at 7000' w/30k compression and 25k tension.
- 7- Released from on/off tool and circulated wellbore clean w/field salt water and corrosion Inhib. Tested
- Entire wellbore from 7000' to surface 520 psi for 40 minutes, casing tested good. Informed OCD the results.
- Pooh and laid down work string filling up the hole to surface.
- 8- Nipple down BOP's and Installed wellhead flange. Closed Well In.
- 9- T/A the well. for the period allowed by "OCD". Attached is the pressure test chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE E. R. J. TITLE Regulatory Analyst DATE 11/24/09Type or print name ERISAN BAYAT

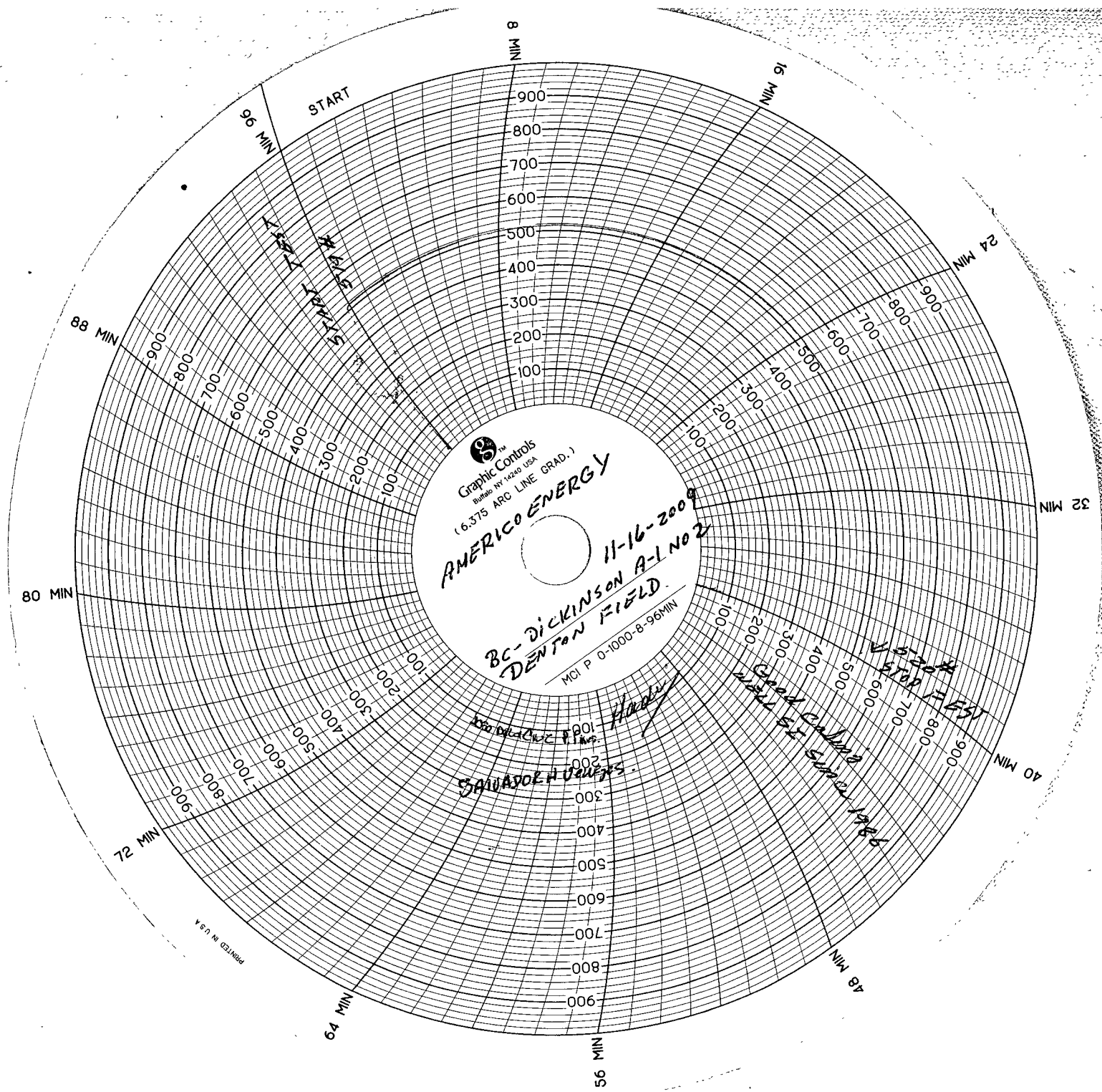
E-mail address:

Telephone No. 713 984 9700

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE DEC 08 2009

Conditions of Approval (if any):



Graphic Controls  
Buffalo NY 14240 USA  
(6.375 ARC LINE GRAD.)

AMERICO ENERGY

11-16-2009  
BC-DICKINSON A-1 NO 2  
DENTON FIELD  
MCI P 0-1000-8-96MIN

HARDY  
SANDERSON

VIA #1  
VIA #2  
11-16-2009

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