

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Water Injection</u>		5. Lease Serial No. NM 61605
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No. (include area code) 432-686-3689	7. If Unit or CA/Agreement, Name and/or No. NMM91067X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 779' FNL & 1943' FWL, U/L C, Sec 21, T18S, R33E		8. Well Name and No. East Corbin 6
		9. API Well No. 30-025-30736
		10. Field and Pool, or Exploratory Area West Corbin Delaware
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU to repair casing leak.
2. POOH w/ injection tubing and packer. Make bit and scraper trip to PBTD.
3. Set retrievable bridge plug at 4900'.
4. Locate the hole in the casing with a squeeze tool.
5. Set a composite bridge plug below the hole in the casing.
6. Set a CICR above the hole in the casing.
7. Squeeze the casing leak w/ 175 sx cement.
8. Drill out and test the squeeze to 400 psi.
9. Drill the composite bridge plug and clean out the wellbore to PBTD.
10. RIH w/ the injection packer and tubing.
11. Set the packer at 5000'. * Packer to be set @ 5060' or below!
12. Perform an MIT test with chart for 30 minutes.
13. Acidize the Delaware perforations w/ 2000 gals 15% HCl.
14. Return the well to injection.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title Regulatory Analyst
Signature <i>Stan Wagner</i>		Date 11/9/09
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>[Signature]</i>	DISTRICT 1 SUPERVISOR DEC 4 2009 /s/ Dustin Winkler	DEC 08 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Burnett Oil Co., Inc.
NM-61605 – East Corbin Delaware Unit #6
API: 30-025-30736
Lea County, New Mexico

RE: NOI for Casing Repair – Conditions of Approval

Inform BLM and/or NMOCD a minimum of 24 hours prior to MIT. The MIT is to be done by BLM standards, which requires 500psi.

Submit a Subsequent Report with a copy of the MIT chart with the signature of the BLM and/or NMOCD witness.

DHW 112409