

October 13, 2009

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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HOBBSD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36475
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name	Boyce 15
8. Well Number	5
9. OGRID Number	147179
10. Pool name or Wildcat	Shoe Bar; Strawn, NW <i>Hobbs; North</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-01) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Chesapeake Operating, Inc.
3. Address of Operator	P.O. Box 18496 Oklahoma City, OK 73154-0496
4. Well Location	Unit Letter B : 330' feet from the North line and 1650' feet from the East line Section 15 Township 16S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc)	3991' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7,14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our intent to run a MIT on this well in order to temporarily abandon for the maximum time allowed
 Please find the work procedure and actual well bore diagram.
 It is Chesapeake's intent to recomplete this well to either the Permo-Penn, Wolfcamp or Queen formation.

Condition of Approval: Notify OCD Hobbs
 office 24 hours prior to running MIT Test & Chart

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulatory Compl. Sp.

DATE 12/07/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

TITLE DISTRICT 1 SUPERVISOR

DATE DEC 08 2009

Conditions of Approval (if any)



Boyce #5-15
Temporary Abandonment
Lea County, NM

Current Wellbore Information

TD: 11,800' PBD: 11,365'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13-3/8"	48#	H-40	449'	Surface
Intermediate	8-5/8"	32#	J-55	4,200'	Surface
Production	5-1/2"	17# & 20#	L-80	11,800'	3,900'

Perfs	Top Perf	Bottom Perf	Status
Atoka	11,450'	11,460'	Open
Atoka	11,498'	11,508'	Open
Atoka	11,630'	11,640'	Open

OIH	OD	Depth Set
DV tool	NA	7,988'
CIBP w/ 35' cement	5-1/2"	11,365'

GL: 3,991' KB: 15' KB Height: 4,006'

Procedure

1. Notify the NM OCD 24 hours in advance prior to performing MIT.
2. Hold PJSA prior to beginning work each morning and as required for specific operations
3. NDWH. NU BOP.
4. Load well with packer fluid
5. Pressure up well to 500 psi Record MIT for 30 minutes If less than 10% pressure change is 30 minutes MIT is acceptable
6. Bleed pressure off well. ND BOP. NU WH
7. RDMO. Clean location

Contacts

Production Foreman
Steve Serna
Office: 575-391-1462
Cell: 575-390-9053

Asset Manager
Kim Henderson
Office 405-935-8583
Cell 405-312-1840



Current Wellbore Schematic (PN)

BOYCE 5-15

Field: Shoe Bar, NW Atoka
County: LEA
State: NEW MEXICO
Elevation: GL 3,991.00 KB 4,006.00
KB Height: 15.00

Location: SEC 15, 16S-35E, 330 FNL & 1650 FEL

Spud Date: 12/3/2003
Initial Compl. Date:
API #: 3002536475
CHK Property #: 819482
1st Prod Date: 2/4/2004
PBDT: Original Hole - 11365.0
TD: 11,800.0

