

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
24037

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

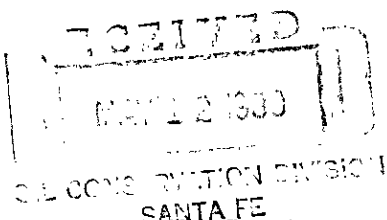
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	Arnott-Ramsay (NCT-B)
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie-Mattix
THE West LINE, SECTION 32 TOWNSHIP 25S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2985' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER Complete in Langlie-Mattix ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean & clear loc as required. Pipe all valves f/cellar, inspect & fill cellar. Install anchors, etc. Tst csg to 3000#. Dr1 out DV tool @ 2611' & clean out to PBTD (FC) @ 3429'. Tst csg to 3000#. Displace hole w/8.6# Gulf pkr flu. Run GR-CCL f/PBTD up to 2650'. Perf 3288-96' w/(2) 1/2" burrless o-ohase decentralized JHPF (16 holes). GIH w/pkr & SN on 2-3/8" tbg to 3296'. Tst tbg to 5000#. Spot 15% NEFE HCL f/3296' up to 3225'. Rvrs approx 4 bbls f/annulus. Pump approx 6 bbls dn tbg to put spot acid away. Swb & tst. Swb well dn as low as possible. Acz perfs 3288-96' w/1000 gals 15% NEFE HCL @ 2+ BPM and w/3000#; hold approx 1000# on annulus. Flsh w/8.6# GKF. Swb & tst. Swb well dn. Install tree-saver. Frac 3288-96' in one stage @ 8-10 BPM and/or 5000# while holding 1000# on annulus as follows: (a) 2000 gals x-linked pad; (b) 1500 gals x-linked frac w/1# 20/40 SPG; (c) 2000 gals x-linked frac w/2# 20/40 SPG; (d) 2500 gals x-linked frac w/3# 20/40 SPG; (e) 2000 gals x-linked frac w/2# 10/20 SPG; (f) Flsh to perfs w/ un-x-linked pad. Swb & tst well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>5-8-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 9 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		