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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator GULF OIL CORPORATION	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
New Well	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Arnott-Ransay (NCT-B)	Well No. 9	Pool Name, including Formation Langlie-Mattix	Kind of Lease State	Lease No. 24037
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 32 Township 25S Range 37E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32
	Twp. 25S	Rge. 37E
	Is gas actually connected? yes When 5-28-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'y. ☐	Full Res'y. ☐
Date Spudded 4-22-80	Date Compl. Ready to Prod. 5-21-80		Total Depth 3450'		P.B.T.D. 3429'			
Elevations (DF, RKB, RT, GR, etc.) 2985' GL	Name of Producing Formation Lower TR & Queen		Top Oil/Gas Pay 3288'		Tubing Depth --			
Perforations 3288'-3296'					Depth Casing Shoe --			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8-5/8" 24#		350'		250 sx - circ			
7-7/8"	5 1/2" 14#		3450'		1330 sx - circ			
	2-3/8" tbg		3295'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-21-80	Date of Test 5-28-80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 340#	Casing Pressure 0#	Choke Size 18/64"
Actual Prod. During Test 78	Oil - Bbls. 70	Water - Bbls. 8	Gas - MCF 184

API Gravity = 30.2°

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glyn Sene
(Signature)
Area Engineer
(Title)
5-29-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 2 1980**, 19
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of condition.