

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBSD

OCT 26 2009

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSD
Lease Serial No.
NMLC059001

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			7. Unit or CA Agreement Name and no.		
2. Name of Operator ConocoPhillips Company			8. Lease Name and Well No. MCA Unit 492		
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		3.a. Phone No. (Include area code) (432)688-6813			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 33, T17S, R32E, NWNE Unit Letter "B", 1330' FNL & 1980' FEL At top prod. interval reported below Sec 33, T17S, R32E, NWNE Unit Letter "B", 1330' FNL & 1980' FEL At total depth Sec 33, T17S, R32E, NWNE Unit Letter "B", 1330' FNL & 1980' FEL			9. API Well No. 30-025-39433		
14. Date Spudded 08/09/2009			15. Date T.D. Reached 08/13/2009		10. Field and Pool, or Exploratory Maljamar, Grayburg-San Andres
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/29/2009			11. Sec., T., R., M., on Block and Survey or Area Sec 33, T17S, R32E		
17. Elevations (DF, RKB, RT, GL)* 3931' GR			12. County or Parish LEA		
18. Total Depth: MD 4373' TVD			13. State NM		
19. Plug Back T.D.: MD 4320' TVD			20. Depth Bridge Plug Set MD TVD		
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CNL/SGR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1015'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4363'		861 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4363'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3894'	4180'	4119' - 4180'	.360	3 spf	open
B)			4064' - 4092'	.360	3 spf	open
C)			3894' - 3983'	.360	2 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3894' - 3983'	Frac w/ 27,779 gal YF125ST & 70,677# 16/30 Jordan Sand & 3730 gal WF110
3894' - 3983'	Acidz w/ 2400 gal 15% HCL & 1764 gal 10# Brine
4064' - 4092'	Acidz w/ 3024 gal 20% HCL & 1470 gal 10# Brine
4119' - 4180'	Acidz w/ 2050 gal 20% HCL & 210 gal 10# Brine

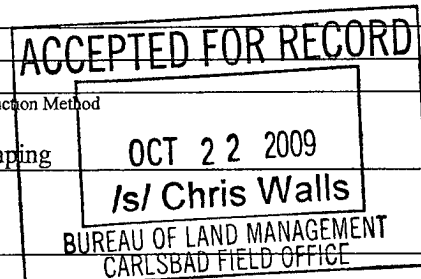
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/29/09	8/29/09	24 hrs	→	2	3	334	39.7		pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	275	120	→				1500	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

reinjectd

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
Rustler	986'	1203'		Rustler	986'
Salado	1203'	2149'		Salado	1203'
Tansill	2149'	2288'		Tansill	2149'
Yates	2288'	2647'		Yates	2288'
Seven Rivers	2647'	3269'		Seven Rivers	2647'
Queen	3269'	3624'		Queen	3269'
Grayburg	3624'	4056'		Grayburg	3624'
San Andres	4056'	4373'		San Andres	4056'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jaly N. Fiske

Title Regulatory Specialist

Signature

Jaly N. Fiske

Date 09/28/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.