New Mexico Oil Conservation Division, Dictrict I 1625 N. French Drive

Form 316050 UNITED STATES Hobbs, NM 88240 (April 2004) DEPARTMENT OF THE INTERIOR DEC US ZUBUREAU OF LAND MANAGEMENT				ON	DRM APPROVED MB No. 1004-0137 pires. March 31, 2007		
HOBSINDRY NOTICES AND REPORTS ON WELLS			LLS	SHL-NM-105887, BHL-VO7943			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					/Agreement, Name and/or No.		
1 Type of Well ☐ ☐ Gas Well ☐ ☐ Other				N/A			
2. Name of Character				8. Well Name and No. Andromeda 14 Federal Com #1			
2. Name of Operating LLC 3a. Address 3b. Phone N			e area code)	1	9. API Well No. 30-005-27975		
550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-			385 10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T., R, M, or Survey Description) SHL: 660' FNL & 330' FEL Sec.14, T15S, R31E, Unit A				Wildcat, W			
	, R31E, Unit A , R31E, Unit D		Chaves, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION				_		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	tart/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily A	i bandon	Other Change Drilling Plan		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa				
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	etionally or recomplete horizontal e work will be performed or provolved operations. If the operational Abandonment Notices shall be for final inspection.)	ide the Bond No on file v results in a multiple comp filed only after all require	with BLM/BIA Requesterion or recompletion ments, including reclar	ired subsequent report in a new interval, a	rts shall be filed within 30 days Form 3160-4 shall be filed once		
Type Hole Size		Veight/ft. Setting	•		Est TOC		
Surf 17.5 Int 1 12.25	13.375 48 9.625 40	40 400			0		
Int 2 8.75 Prod 6.125	7 26 4.5 11.6	800 1345		0	* Not Cemented		
4000' w/ brine mud system Set 7" prod casing @ +/- 80 +/- 9100' to +/- 8000'. Dril 4650' lateral to TD @ +/- 1 packer @ +/- 7800' MD.	000'. Drill 6-1/8" pilot hole th l 6-1/8" hole & kick off @ +/- 3450' MD, 8745' TVD. Run	ng & cement to surf. D ru Top Lower Abo to 8300', building curve	rill 8-3/4" hole to 8 +/- 9100', run open over +/- 450' horize	000' w/ cut brine r hole logs. Spot +/- ontal section in a V	o surf. Drill an 12.25" hole to nud system, wt 8.7, vis 29-32. 250sxs C. Kick off plug from Vesterly direction for +/-		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Robyn M. Odom			Title Regulatory Analyst				
Signature Do			Date 11/25/2009				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	THIS SPACE FOR		TATE OFFICE	The state of the s			
Approved by /S/ DAV Conditions of approval, if any, are a	ID R. GLAS	FEDERAL OR S	TATE OFFICE	USE	DEC 0 2 2009		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.