

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 10 2009

HOBBSOCD

WELL API NO.

30-025-24143

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

13490

7. Lease Name or Unit Agreement Name

CROSSROADS SILURO DEV Ut

8. Well Number

106

9. OGRID Number

257420

10. Pool name or Wildcat

CROSSROADS SILURO DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ~~INJECTION~~

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter H : 1980 feet from the NORTH line and 990 feet from the EAST line

Section 34

Township 9S

Range 36E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4019' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 10/29/09 COMPLETION DATE 11/7/09

Converted well from T&A'ed status to producing via rod pump.

1.) Pressured tested cgs to 500 psi. Held. RD rig. ND wellhead, NU BOP's.

2.) TIH w/ bit. Drill out 5 1/2" CIBP @ 12,075'. TIH to 12,175 TD. Circulated well bore clean.

3.) TIH w/ 2 7/8" tbg. Set sn @ 6013'. Set 5 1/2" TAC w/ 16 pts.

4.) ND BOP's, NU well head.

5.) TIH w/ pump and rods. Set, tested pump and hung off rods.

6.) RD, release rig.

(5 1/2", 17#, & 20#, liner from 4837'-12,175'. Perforations 12,136'-12,146'. 12,175' TD'.) 2 7/8" tbg set @ 6013.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Well Operations Supervisor

DATE 11/9/09

Type or print name: Lawrence A. Spittler, Jr.

E-mail address: lspittler@enhancedoilres.com

Telephone No.: 432-687-0303

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

DEC 09 2009

Conditions of Approval (if any):