

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87003  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED CONSERVATION DIVISION  
DEC 08 2009  
HOBBSOCD  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-39531</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Lomas Rojas 26 State Com</b>
8. Well Number <b>1</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Red Hills; Bone Spring</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>EOG Resources, Inc.</b>	
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	
4. Well Location Unit Letter <b>D</b> : <b>330</b> feet from the <b>North</b> line and <b>430</b> feet from the <b>West</b> line Section <b>26</b> Township <b>25S</b> Range <b>33E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3344' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/09 Spud 17-1/2" hole.  
11/28/09 Ran 16 jts, 13-3/8", 54.5 #, J55 STC casing set at 718'.  
Cemented w/ 750 sx Class C, 14.8 ppg, 1.36 yield.  
Circulated 249 sx cement to surface. WOC 31 hrs.  
11/29/09 Tested casing to 1500 psi for 30 minutes. Test good.  
Resumed drilling 12-1/4" hole.

Spud Date:

11/27/09

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/2/09

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 09 2009

Conditions of Approval (if any):