

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs RECEIVED

DEC 07 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. LC 031695A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7. If Unit of CA/Agreement, Name and/or No. Warren Unit
3a. Address P.O. Box 51810 Midland, Texas 79710-1810		8. Well Name and No. Warren Unit #83
3b. Phone No. (include area code) 432-688-6913		9. API Well No. 30-025-26762
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2100' FSL & 1650' FWL, Section 29, T20S, R38E		10. Field and Pool or Exploratory Area San Andres
		11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

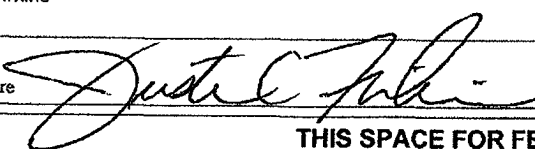
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully request to add additional perforations in the San Andres Zone from 4372-4380, 4356-4361, 4341-4351, 4315-4324, 4276-4286, 4255-4266, and 4195-4202 with 2 spf for a total of 120 holes, and install an ESP pump to attempt to restore production in the San Andres Formation.

This procedure was approved verbally by Steve Caffey, BLM 12/01/2009

**AFTER RECOMPLETION AND TESTING
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE San Andres
INTERVAL(S) WITHIN 30 DAYS**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Justin C. Firkins		Title Regulatory Specialist
Signature 		Date 12/03/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by

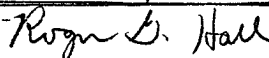
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED



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Petroleum Engineer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

DEC 09 2009

A. Recommended Procedure

1. MIRU well service rig. MIRU pump truck to kill well. Unseat pump. POOH and LD rods and pump. ND wellhead and NU shop tested, Class 2 Hydraulic BOP and environmental tray. Haul in enough 2 7/8", 6.5 #, J-55 production tubing to tag for fill and clean out well to 4450' +/-.
2. RU scanners. TOOH with 2 7/8", 6.5 #, J-55 production tubing. Scan tubing and stand back all yellow/blue band tubing. LD red/green band joints and replace as needed with new/yellow/blue band joints. RD scanners. Use 2 7/8" production tubing as workstring.
3. PU and TIH w/ 4 3/4" bit and casing scraper on 2 7/8" workstring and clean out well to 4450' +/- . Test workstring to 6000 psi while TIH. TOOH and LD bit and scraper.
4. MIRU Schlumberger perforating unit.

Hold on-site safety meeting regarding ConocoPhillips' safety policies for perforating operations.

5. RU 5,000 psi lubricator w/ grease injector. Test lubricator to 4,500 psi.
6. RIH w/ gamma ray and perforating guns and correlate to Dresser Atlas Compensated Density Log/Gamma Ray dated 5/24/1980 and Schlumberger GR/Neutron/CCL dated 7/31/2008
7. Perforate the Upper and Lower San Andres over the following intervals, at 2 SPF with 60° phasing (120 holes), using Schlumberger 3 1/8" PowerFrac 3106 frac gun system:

Interval:	Holes:
4372-4380	16
4356-4361	10
4341-4351	20
4315-4324	18
4276-4286	20
4255-4266	22
4195-4202	14

8. POOH with gamma ray and perforating guns. RDMO Schlumberger lubricator and perforating unit.
9. TIH with 5 1/2" treating packer and workstring. Set packer at 4150' +/-.
10. MIRU Schlumberger pumping services. RU and test all lines to 6500 psi and monitor for 5 min. Ensure pressure loss does not exceed 200 psi over 5 min. Pressure up casing/tubing annulus to 500 psi and monitor during job.

NOTE: It is ConocoPhillips policy to have shower facilities on location when using acid.

11. Perform acid ballout with 4700 gals 15% HCl acid (approx. 50 gals/perforated foot) at 6-10 bbl/min with 288 1.1 SG bio-balls as per Schlumberger procedure. Set treating line pop-off at 6500 psi. Set pump trips at 6000 psi. Monitor and set annulus pop-off at 700 psi. Wellhead treating pressure will be 5000 psi. Flush and overflush with a total of 2300 gals fresh water. Obtain ISIP and 5/10/15 min pressures. Close Hydraulic Master Valve. RD Schlumberger pumping services.
12. RU swab unit and attempt to swab acid water back. RDMO swab unit. Unset and TOOH with 5 ½" packer and workstring.
13. MIRU spooler. PU and RIH w/ Centrilift ESP, ESP cable, and 2 7/8", 6.5 #, J-55 production tubing as per WellView tubing design. Connect surface electrical equipment. Start pump and confirm returns to surface. RDMO spooler.
14. ND BOP and NU new WH. RDMO well service rig. Turn well over to Operations and place well on production. Report results in morning report.

Adam J. Conch