

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
DEC 03 2009  
HOBBSSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. / 30 025 39205
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Klein 16 State
8. Well Number 1
9. OGRID Number 257568
10. Pool name or Wildcat Southeast Scharb (Wolfcamp) 55650

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other - ☐

2. Name of Operator  
Adventure Exploration Partners, LLC

3. Address of Operator  
500 W. Texas, Suite 1000, Midland, TX 79701

4. Surface Well Location  
Unit Letter P : 467 feet from the South line and 1100 feet from the East line  
Section 16 Township 19S Range 35E NMPM Lea County

11 Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TD & production casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-25-09: Reached total depth of 11,040'. Circulated hole. Ran logs 3500'-surface.

8-26-09: Ran 5 1/2", 17#, N80, LTC casing w/float shoe, float collar 1 jt up, 32 centralizers placed across zones of interest. DV tool @ 7250'. Casing set at 11,019', PBTD - 10,978'. Cemented with stage 1 - 690 sx 13.2 ppg/1.57 ft3 yld, floats held; opened DV tool, circulated 4 hrs, circulated 133 sx off 1st stage. Pumped 2nd stage 340 sx 50/50 poz + 10% gel 11.8 ppg/2.39 ft3 yld, and 355 sx 35/65/ poz + 6% gel, 12.8 ppg/1.82 ft3 yld and 100 sx CI C neat, 14.8 ppg/1.33 ft3 yld. Pressure DV tool to 3385#, full circulation during 2nd stage. Calculated TOC 3000'.

8-27-09: Pressure tested to 3000 psi for 30 minutes. Held. WOC 24+ hours.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 11-24-09

Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 09 2009

Conditions of Approval (if any):