Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88249 area cas		WELL API NO.
District II REGENTERDUATION DIVISION		N 30-025-06414
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410EC 0 9 20091220 South St. Francis Dr. Santa Fe, NM 87505		7. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410/LO District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMOBL 87505	SOCD	
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Eumont Hardy Unit 8. Well Number 038
1. Type of Well: Oil Well Gas Well Other WIW 2. Name of Operator		9. OGRID Number
Mar Oil and Gas Corporation /		151228
3. Address of Operator PO Box 515	5 Santa Fe, NM 87502	10. Pool name or Wildcat Eumont; Yates, 7 RVRS, Queen
11. Well Location		
Unit LetterI feet from the North line and660 feet from theEast line /		
Section 6	Township 21S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3502		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON	
		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING 🛛	MULTIPLE COMPL	EMENT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
No earthen pits will be constructed. All well fluids will be circulated to steel pit		
Please see attached workover procedure		
i lease see attached workover procedure		
	[
Spud Date:	Rig Release Date:	
I hereby certify that the information ab	ove is true and complete to the best of my kno	wledge and belief.
		0
SIGNATURE Billy E.	Truchen TITLE Foreman	DATE 12/6/2009
Type or print name Billy(Bill)E.Prichard E-mail address: <u>billy@pwllc.net</u> PHONE: 4329347680 For State Use Only		
PETROL DI MA FAIONALISTA DEC 1.0 2009		
APPROVED BY:		

Mar Oil and Gas Corporation Eumont Hardy Unit # 38 API # 30-025-06414 3300 FNL x 660 FEL Unit Letter "I", Section 6, T21S, R37E Lea County, New Mexico

Well Data

Spud 4/10/1938

13" casing at 298ft. Cement with 200 sack cement. Cement Circulated 9 5/8" casing at 1385ft. Cement with 500 sacks cement. TOC calc 500ft 7" casing at 3515ft. Cement with 300 sacks cement. Open hole 3515-3785ft. Cement retainer at 3400ft Failed OCD test 10/2008

Procedure 1

- 1. Set service unit anchors as needed
- 2. Move in rig up service unit
- 3. Nipple up BOP
- 4. Run 6 ¼" bit x 6-3 1/8" drill collars x 2 3/8" work string
- 5. Drill out cement retainer at 3400ft
- 6. Clean out as necessary to PBTD 3785ft
- 7. Pull tubing and tools
- 8. Run 4 ¹⁄₂" 10.60 J55 casing to PBTD
- 9. Cement with 200sx Class C cement
- 10. WOC
- 11. Run 3 7/8" bit x work string
- 12. DO cement to PBTD 3780ft
- 13. Run GR/CCL log PBTD to 3000ft
- 14. Perforate Queen with 4 JSPF with 3 1/8" casing guns
- 15. Run 4 ¹/₂" treating packer x workstring x PSA 3600ft
- 16. Acidize 2000 gallons 15% NEFE with ball sealers
- 17. Release packer x lay down work string
- 18. Run nickel coated 4 1/2" AD1 packer x 2 3/8" IPC injection tubing
- 19. Swing packer at 3600ft
- 20. Notify NMOCD of pending test
- 21. Displace 4 1/2" x 2 3/8" annulus with packer fluid
- 22. Nipple down BOP
- 23. Set packer at 3600ft x pressure test to 350 psi for 30 minutes
- 24. Rig down move out service unit
- 25. Tie well in to injection header with 2 3/8" IPC tubing
- 26. Return well to injection service