Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resou	rces June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	EMECONSERVATION DIVISION	WELL API NO. 30-025-23205
1301 W. Grand Ave., Artesia, NM 88210	CONSERVATION DIVISION DIVISIONI DIVISION DIVISION DIVISION DIVISION DIVISIONI DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410LC 03 ZIIII9 Santa Fe. NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NHOB	~	6. State Oil & Gas Lease No.
87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Karoles 8. Well Number 1
	as Well Other	
Name of Operator John H. Hend	rix Corporation	9. OGRID Number 012024
3. Address of Operator	- In Corporation	10. Pool name or Wildcat
P. O. Box 3040, Midland, TX	79702-3040	Blinebry Oil & Gas
4. Well Location		
Unit LetterL_:2	000feet from theSouth line a	nd990feet from theWestline
Section 23		NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3326' GL	
10 01 1		
12. Check Ap	propriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
	1	AL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMME	NCE DRILLING OPNS. P AND A
	MULTIPLE COMPL CASING	CEMENT JOB
DOWNHOLE COMMINGLE		
-		
OTHER:	□ OTHER.	Add Blinebry Perfs
OTHER: 13. Describe proposed or complete	OTHER:	Add Blinebry Perfs etails, and give pertinent dates, including estimated date
13. Describe proposed or complet of starting any proposed work	ted operations. (Clearly state all pertinent de	Add Blinebry Perfs etails, and give pertinent dates, including estimated date cions: Attach wellbore diagram of proposed completion
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