Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, 1820 OIL CONSERVATION DIVISION District III 1301 W Grand Ave, Artesia, NM 88210 District III Distr		WELL API NO.
1301 W Grand Ave , Artesia, NM 88210	Off CONSERVATION DIVISION	30-025-27462 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 8 711	19 1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa F. G. BOOC 87505		
		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		The second of
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Grizzell Deep
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number 012024
John H. Hendrix Corporation		
3. Address of Operator		10. Pool name or Wildcat DHC HOB 0337
P. O. Box 3040, Midland, TX 79702-3040		Blinebry Oil & Gas; Tubb Oil & Gas
4. Well Location		
Unit Letter P : 330 feet from the South line and 543 feet from the East line		
Section 5 Township 22S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3423' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER: C	OHC Blinebry and Tubb
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Nov 9: POOH. Hot oil and swab back		
Nov 10: GIH and set RBP @ 6300'. Test. OK.		
Nov 11 Perf Tubb @ 5935-6154'. Acidize 5478-6154' w/ 2500 gal 15% HCl. ISIP = vac.		
Nov 12: Swab back acid and load water.		
Nov 13: GIH w/ rods and pump. Return to production and test;		
Nov 17: 19 oil; 20 water; 99 mcf		
17. 15 on, 20 water, 55 mer		
WELL IS NOW DHC BLINEBRY OIL & GAS AND TUBB OIL & GAS DHC-HOB-337		
	<i>V</i>	42 (102) 321
Court Date	Di Di Di	
Spud Date:	Rig Release Date:	
I haraby cartify that the information above	is two and complete to the best of and a line 1.1	11 1' C
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE fandy Donah	TITLE Engineer	DATE 12/3/09 .
Type or print name . Carolyn Doran F	<u> Iaynes . E-mail address: cdoranhaynes</u>	@jhhc.org PHONE: 432-684-6631
For State Use Only		
APPROVED BY: TITLE PETROLEUM ENGINEER DATE		
APPROVED BY:		