

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50px;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 80px; left: 50px;">DEC 08 2009</div> <div style="font-size: 1.5em; position: absolute; top: 100px; left: 50px;">HOBBSUCD</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-27462		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Grizzell Deep	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number 1	
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)					
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC-HOB - 0337 Blinebry & Tubb					
8. Name of Operator John H. Hendrix Corporation			9. OGRID 012024		
10. Address of Operator P O Box 3040, Midland, TX 79702-3040			11. Pool name or Wildcat Blinebry Oil & Gas (6660)		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	5	22S	37E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 11/13/09	
17. Elevations (DF and RKB, RT, GR, etc) 3423' DF					
18. Total Measured Depth of Well 7504'		19. Plug Back Measured Depth RBP @ 6300'		20. Was Directional Survey Made?	
				21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5478-5609' Blinebry Oil & Gas					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NC					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 3/8"	6235'				
26. Perforation record (interval, size, and number) 5478', 5492', 5508', 5513', 5524', 5526', 5527', 5528', 5530', 5609'. 10 total holes in Blinebry interval.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5478-6154'			2500 gal acid 15% nefe HCl		
28. PRODUCTION					
Date First Production 11/14/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'		Well Status (Prod. or Shut-in) Prod	
Date of Test 11/17/09	Hours Tested 24	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl 9	Gas - MCF 50
Water - Bbl 10	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold					30. Test Witnessed By Gary James
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Carolyn Doran Haynes</i>		Printed Name Carolyn Doran Haynes		Title Engineer	
E-mail Address cdoranhaynes@jhnc.org				Date 12/3/09	