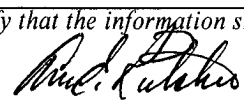


Submit To: Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
<div style="position: relative; height: 40px;"> RECEIVED DEC 03 2009 HOBBS </div>				1. WELL API NO. 30 025 39205							
2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				3 Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-1 44 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9,415 Date Rig Released and 432 and/or #33, attach this and the plat to the C- 1 44 closure report in accordance with 19 15.17 13 K NMAQ)				5 Lease Name or Unit Agreement Name Klein 16 State							
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number: 1							
8. Name of Operator Adventure Exploration Partners, LLC				9 OGRID 257568							
10 Address of Operator 500 W. Texas, Suite 1000, Midland, TX 79701				11 Pool name or Wildcat Southeast Scharb (Wolfcamp) 55650							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	16	19S	35E		467	South	1100	East	Lea	
BHL											
13. Date Spudded 7-28-09	14 Date T D. Reached 8-25-09	15 Date Rig Released 8-26-09		16- Date Completed (Ready to Produce) 10-10-09		17 Elevations (DF and RKB, RT, GR, etc) 3774' GR					
18 Total Measured Depth of Well 11,019'		19 Plug Back Measured Depth 10,955'		20. Was Directional Survey Made? no		21 Type Electric and Other Logs Run GR/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp: 10,560-10,978'											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		1817'		17 1/2"		1370 sx		none	
8 5/8"		36#		3516'		12 1/4"		870 sx		none	
5 1/2"		17#		11,019'		7 7/8"		1485 sx (TOC 1850')		none	
24 LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							SIZE		DEPTH SET	PACKERSET	
							2 7/8"		10,760'		
26. Perforation record (interval, size, and number) 10,824-834' w/ 33 holes; 10,888-902' w/15 holes; 10,904-906' w/9 holes						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,824-10,906'		4200 gals 15% NEFE acid			
								54,000 gal frac w/52,039# prop			
28 PRODUCTION											
Date First Production 10-13-09		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod or Shut-in) producing					
Date of Test 11-7-09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 155	Gas - MCF 100	Water - Bbl 5	Gas - Oil Ratio 645				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 40					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sales								30 Test Witnessed By			
31. List Attachments log & inclination report.											
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Ann E. Ritchie			Title Regulatory Agent			Date 11-23-09		
E-mail Address ann.wtor@gmail.com											

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology