<u> </u>																		
Submit To'Appropriate District Office Two Copies						State of New Mexico				Form C-105								
District I District II						Ð	Minerals and Natural Resources				ſ	July 17, 2008 1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210										30 025 39205								
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 1000 Rio Brazos Rd. Aztec, NM 87410											2 Type of Lease							
District IV 1 1220 S St Francis Dr., Santa Fe, NM SCOBBSOCD Santa Fe, NM 87505										-	3 Oil &Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for file									<u></u> ,			5 Lease Name or Unit Agreement Name						
										Klein 16 State								
COMPLETION REPORT (Fill in boxes # I through #31 for State and Fee wells only)									6 Well Number.									
C-1 44 CLOS #33, attach this ar	nd the pla			·			U /				l/or	1						
7 Type of Comp	letion WELL]wo	RKOVE	R 🗌	DEEPE	NING	PLUGBACI	< 🔲 1	DIFFEF	RENT RESER	VOIR							
8. Name of Opera	itor	Adve	nture F	xplo	ration	Partne	ers, LLC					9 OGRID 257568						
I 0 Address of O							,					I 1 Pool name or Wildcat						
	500	w. т	Texas. S	Suite	1000.	Midla	nd, TX 797(01				Southeast S	Scha	rb (Wol	fcamp`) 5565()	
12.Location	Unit Ltr		Section		Towns		Range	Lot		Feet from	the	N/S Line	Feet from the		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		County	
Surface:	P		16		195		35E			467		South	11	00	East		Lea	
BHL																		
13. Date Spudded 7-28-09		ate T 1 25-09	D. Reach	ed		15 Date Rig Released 8-26-09				16- Date Com 10-10-09	(Ready to Produce)		1	17 Elevations (DF and RKB, RT, GR, etc.) 3774' GR				
18 Total Measur 11,019'	ed Depth	of We	:11			19 Plug Back Measured Depth 20. Was Direction				tional								
22, Producing Int				ion - T		,	Jame							Joivee				
Wolfcamp: 1	0,500-	10,97	8			CAS	ING RECO	חקר	(Par	ort all st	rino	c set in w	<u></u>					
23 CASING SI	ZE	v	VEIGHT	LB /F	T		DEPTH SET			HOLE SIZE	mg	CEMENTIN		CORD	AN	JOUNT	PULLED	
13 3/8"		48 #			1817'				17 1/2"			1370 sx none						
8 5/8"		36#				3516							none					
5 I/2"		17#	17#			11,019' 7			7 7/8	<u>8" 1485 s</u>		1485 sx (T	sx (TOC 1850') none					
			-															
24						LINER RECORD			25.		TUBING R		NG REC	ECORD				
SIZE	ТОР		BOTTOM		1.5114	SACKS CEMENT					IZE		DEPTH SET		PACKERSET			
										27	7/8" 10		10,760'					
														TT COL				
26. Perforation 1						. 10.00	10,904-906' w/9 holes <u>27 ACID, SHOT, FI</u> <u>DEPTH INTERVAL</u>				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
10,824-834 W/	55 noies	s, 10,e	000-902	w/13	5 noies	, 10,904	10,824-10,906'				4200 gals 15% NEFE acid							
											54,000 gal frac w/52,039# prop							
																,		
28										CTION								
Date First ProductionProduction Method (Flowing, gas lift. pumping - Size and type pump)Well Status (Prod or Shut-in)																		
10-13-09 pumpin								<u> </u>	Gas - MCF Water - Bbl Gas - Oil Ratio					21.0				
Date of Test Hours Tested		Choke Size Prod'n For Test Period				1		1	1					JII Katio				
11-7-09	24					24			15			00 Water - Bbl		5	or	645		
i low rubing bubing riebbure			alculated 24- Oil - Bbl our Rate				Gas - MCF				40	l Gravity - API - (Corr) 0						
29 Disposition of 6as (Sold, usedforfuel, vented, etc)									30 Test Witnessed By									
Sales																		
3 1, List Attachments																		
log & inclination report. 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33, If an on-site burial was used at the we Ireport the exact location of the on-site burial																		
Latitude Longitude NAD 1927 1983																		
I hereby certi	fy that	the in	ifor <u>ma</u> t	ion s	hown	on boti	h sides of thi	s for	m is tr	ue and com	plete		of m	y knowle	edge an	d belie	f	
	h.	7]	Ð	4		J	Printed	-		-					5	-		
Signature	Mi		(uli]	Name Ann	E. KI	icnie	Ti	tie.	Regulatory .	Age	nt		Date.	11-23-09	
E-mail Addre	ess and	n.wto	or@gma	ail.co	m					1.								
	KA																	
										00	-							

Adventure Exploration Klein St 16 1 30 025 39205

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stem New Mexico	Northwestem New Mexico				
T. Anhy 1800'	T. Canyon	T. Ojo Alamo	T Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 3380'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 3830'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 4618'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	-			
T.Tubb	T. Delaware Sand 5625'	T. Morrison				
T. Drinkard	T. Bone Springs 7807'	T.Todilto				
T. Abo	Τ.	T. Entrada				
T. Wolfcamp 10,560'	T. Morrow Clastics:	T. Wingate				
T. Penn	T. Brushy Canyon:	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian	OIL OR GAS			

OIL OR GAS SANDS OR ZONES

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No. 1, from to	No. 3, fromto
No. 2, fromtoto	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1,	from	to	feet
No. 2,	from	to	feet
No. 3,	from	_to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	F	rom	То	Thickness In Feet	Lithology
5								