<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Prio Process Del Actes NM 87410

State of New Mexico Energy, Minerals & Natural REGUES VED

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 10 20119

Submit to Appropriate District Office

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1000 Rio Brazos Rd District IV	d, Aztec, NM	1 87410		12	20 South St	. Francis D	ing.	HEOCO)		5 Cop)ie
1220 S St Francis I					20 South St Santa Fe, N						AMENDED REPO	R
	I. R	EQUE	ST FO	R ALL	OWABLE	AND AU	ГНО	·		TRANS	SPORT	
Operator name and Address Fasken Oil and Ranch, Ltd.								² OGRID Number 151416				
303 W. Wall St., Ste. 1800					³ Reason for Filing Coo							
Midland, TX 79 ⁴ API Number	97/01	5 Pool I	Nama					NW / 11-2		101		
⁴ API Number 30 - 025-39454 Solution Proof Name Apache Ridge; Bone Springs									22	ool Code		
7 Property Code			erty Nan	1e					9 V	Vell Num	ber	_
II. 1816	> / ace Locati	Ling F	ederal	· · · · · · · · · · · · · · · · · · ·					9	· . · . ·		
			Range	Lot Idn	Feet from the	North/South	1 Line	Feet from t	he East	West line	County	
C	9S			790' North			1980'	We		Lea		
	m Hole I					-						
			Range	Lot Idn	Feet from the			Feet from the East		West line	County	
12 Lse Code F			¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number ¹⁶ (C-129 Effecti	Effective Date 17 C-129 Expirat		129 Expiration Date		
III. Oil and		insport	ers	<u> </u>								
						rter Name idress					²⁰ O/G/W	
OGRID and Sunoco Partners Ma							inals I	LP			^	_
						t, Suite 515, Midland, TX 79701					O	
						CP					G	200
10 Desta Drive, Suite						e 400, Midland, TX 79705						
			***************************************				<u> </u>					
							<u></u>					
IV. Well Co	ompletio	n Data										
		22 Ready Date		1	²³ TD	²⁴ PBTD)	25 Perfo		1	²⁶ DHC, MC	_
8-27-09		11-20-09			9790'	9728'		9387' -	- 9627'			
²⁷ Hole S		2	° Casing	& Tubin	g Size	29 De	pth Se	et		30 Sac	eks Cement	
17 ½'	"	13 3/8"				1553'				1400 sx Hal Cem "C"		
12 ¼"			8 5/8"			5193' DV Tool @ 3272'			650 sx HLC + 350 sx "C" 1300 sx HLC + 250 sx "C"			
7 7/8"		5 ½"				9776'				250 sx VersaCem		
						DV Tool @ 8395'		395'	450	sx Hal Lt.	. "H" + 200 sx "H"	
				2 3/8"		9:	354'					
V. Well Tes								<u></u>	l			_
31 Date New Oil 11-21-09	l ³² Gas	Delivery	y Date	1	est Date -28-09	³⁴ Test 24 I		h ³⁵	Tbg. Pres	sure	³⁶ Csg. Pressure	
37 Choke Size		³⁸ Oil 17		39	Water 272	⁴⁰ (41 Test Method Pumping	
⁴² I hereby certify t	that the mula	of the C	Oil Cons	L D	division have			OIL CONGR	DI ATION	I DII Vicy		
been complied wit complete to the be	th and that t	he inform	nation giv	en above	is true and			OIL CONSE	KVAHU!	N DIVISIO		
Signature:	_					Approved by:		41		_		
Printed name:	<u>m</u>					Title:	700	/ jel	eng			
Kim Tyson								LEUM EN	AN WEST		·	
Litle:					 4	Approval Date	:	DEC 1	4 200C			
Title: Regulatory Analys	st							DEC 1	4 2009			
Regulatory Analys E-mail Address:	st	,	· · · · · · · · · · · · · · · · · · ·	-				DEC 1	4 2009			
Regulatory Analys	st	Phone	e:					DEC 1	4 2009			