Submit To Appropriate District Office Two Copies State of New Mexico								Form C-105 July 17, 2008								
Two Copies District 1 1625 N French Dr., Hobbs, NM SCIENCE WEnergy, Minerals and Natural Resources								1. WELL API NQ.								
District II 1301 W Grand Avenue, Artesia, NM BEC 1 7 7009 Oil Conservation Division District III										30-025-39526 / 2. Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV									STATE STEE FED/INDIAN							
1000 Rto Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505 WELL COMPLETION OF RECOMPLETION REPORT AND LOG									3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing.									5. Lease Nam	**************************************	Make Tall					
									Livingston 6. Well Number:							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								26								
7. Type of Completion. ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR [OTHER							
8 Name of Operator Apache Corporation								9. OGRID 873								
10 Address of O	perator 6	120 S Y	ale Ave,	Suite 1	500						11. Pool name or Wildcat					
10 Y	T Unit Ltr		< 74136	LTours	hin	Panga	Lot		Feet from t	ho	Penrose Skelly; Grayburg N/S Line Feet from the E/W Line County					
12.Location Surface:	Onit Ltr N	Sec	3	Township 21S		Range 37E	Lot		350		South	2500	+-	Vest	Lea	
BH:						0/2			- 000		Codin	2000	+-	,	200	
13. Date Spudded 11/03/2009					08/200	09 11/24/2009			lctcd	(Ready to Prod	17 Elevations (DF and RKB, RT, GR, etc.) 3425' GR					
18. Total Measur 4507'	ed Depth	of Well		19. F		k Measured Dep	oth	20 No		iona	l Survey Made?			ric and O Cpd, Cnl	ther Logs Run , Dll, Mr	
22 Producing Int 3847' - 3970' (mpletion -	Гор, Bot	tom, Na	me										
23.	712	ME	OUT I D				OR			ring	gs set in well) CEMENTING RECORD AMOUNT PULLED				NULLED	
CASING SI 8-5/8"	ZE.	WEI	GHT LB // 24#	F1.		1252'	12-1/4"				650	AMOUNT PULLED				
5-1/2"			17#			4507'		7-7/8"		650 sx						
											ļ	·				
24. SIZE	ТОР		BO'	гтом	LINE	ER RECORD SACKS CEMI	25. SCREEN SIZ				CORD PACKER SET					
3131	-			10111		Directo Cellin			ZE DEPTH SET PACKER 2-7/8" 4045'		EK BET					
26 Perforation	record (1	nterval, si	ze, and nur	nber)							ACTURE, CE					
3847' - 3970' Producing							DEPTH INTERVAL 3847' - 3970'				AMOUNT AND KIND MATERIAL USED Acid w/3k gais 15% HCl Frac w/44k gais gel & 81k# 20/40 SLC sd					
ACID W/3k gais 13% MCI Frac w/44k gais gel & 81k# 20/40 St.C sd																
28.							PRO	DDUC'	TION		<u> </u>					
Date First Produc	tion		Product	ion Metl	nod (Flo	wing, gas lift, pi)	Well Status	(Prod. or Shi	ıt-ın)			
11/24/2009 Pumping											Producing					
Date of Test 12/02/2009	i	Hours Tested Choke S			Prod'n For Test Period			Oil - Bbl Gas 15			s - MCF Water - Bb 1 129		Gas - Oıl Ratıo			
Flow Tubing Press	Casın	Casing Pressure Calculated Hour Rate			_			Gas - MCF		Water - Bbl. Oil G		35.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								_1_	30. Test Witnessed By Apache							
31 List Attachments Inclination report, C-102, C-104 (Logs mailed 11/11/2009)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	ambi	u(ooke	_		rinted Name Ambe	r Co	oke	Titl	le E	Engineering 1	Tech		Date	12/09/2009	
E-mail Addres	ss amb	er.cooke	e@apach	ecorp.	com					-						
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2559'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2818'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3736'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3979'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 1244'	T. Entrada						
T. Wolfcamp	T. Yansill 2347'	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
1. Claco (Bough C)			OIL OR GAS					

From	То	Thickness In Feet	Lithology		From	То	In Feet	 Lithology
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