Submit 3 Copies To Appropriate District Office	State of New Mexico		exico	Form C-103	
Office District 1 1625 N. French Dr., Hobbs, NM 86240 District II				WELL API NO,	June 19, 2008
District II 1301 W. Grand Ave., Artesia, NM 120 10 W. OIL CONSERVATION DIVISION Destroy III.				30-025-39489 /	
				5. Indicate Type of Le STATE	rase FEE 🗵
1000 Rio Brazos Rd , Aztec, NA 87505 District IV Santa Fe, NM 87505				6. State Oil & Gas Lea	
1220 S St Francis Dr , Santa Fe, NM 87505				NA	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Magnolia /	
1. Type of Well: ☑Oil Well ☐ Gas Well ☐ Other:				8. Well Number 3	/
2. Name of Operator Apache Corporation				9. OGRID Number	
3. Address of Operator				10. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				House; Blı, House;Tu, House; Dri	
4. Well Location					
Unit Letter E		n the North	line and 330	feet from the	
Section 11	Townsh		ange 38E	NMPM Cor	unty Lea Z
	3582' GR	ow wneiner DK	, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF	INTENTION TO:		SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK		NDON 🗆	REMEDIAL WORK		ERING CASING 🔲
TEMPORARILY ABANDON					ND A
	☐ MULTIPLE COMF	PL []	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE [
OTHER: -			OTHER: New Comp		×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
11/12/09 Perf Drinkard @ 7008-7012, 7022-7026, 7070-7074, 7091-7095 w/2 JSPF. 36 holes.					
11/13/09 Acıdize w/2k gals 15% HCl.					
11/16/09 Frac Drinkard w/6800 gals gel & 71500# 20/40 sd. Set CBP @ 6900'. Perf Tubb @ 6614-18, 6654-58, 6722-26, 6740-44, 6766-70, 6788-92 w/2 JSPF. 54 holes. Acıdize w/2k gals 15% HCl. Frac w/21130 gals gel & 100k# 20/40 sd. Set CBP @ 6570'. Perf					
lower Blinebry @ 6328-32, 6396-6400, 6418-6422, 6494-98 w/2 JSPF. 36 holes. Acidize w/2k gals 15% HCl. Frac w/19750 gals gel &					
50k# 20/40 sd. Set CBP @ 6250'. 11/17/09 Perf upper Blinebry @ 6026-30, 6090-94, 6118-6122, 6160-64, 6194-98 w/2 JSPF. 45 holes. Acidize w/2k gals 15% HCl.					
Frac w/26134 gals gel & 50k# 20/40 sd.					
11/18/09 DO CBP @ 6250' DO CBP @ 6570'. DO CBP @ 6900'. 11/24/09 RIH w/tbg @ 7114'. RIH w/pump and rods.					
11/25/09 Set pumping unit Producing from Blinebry/Tubb/Drinkard.					

Spud Date: 10/29/2009		Rig Release Da	ite: 11/07/2009		
		nuc	1 1 600	> < 1 /	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby certify that the information above is true and complete to the best of my knowledge and belief.					
CHONE I IMPO,	Van 10				
SIGNATURE WWW [2000	TITLE Engine	eering Tech	DATE_	12/09/2009
Type or print name Amber Cooke		E-mail address	: amber cooke@apached	corp com PHONE:	918 491.4968
For State Use Only	.				
APPROVED BY:	Link .	TITLE PE	roleum enoin	DATE	DEC 1 4 2009
Conditions of Approval (if any):		•		277.12	