

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 07 2009

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07231

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

LW Ward

8. Well Number 2

9. OGRID Number

873

10. Pool name or Wildcat

Bronco; Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter I : 1983' feet from the South line and 520 feet from the East line

Section 11

Township 13S

Range 38E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3810'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to work over this well via the following procedure:

1. MIRU pulling unit. POOH w/prod eq.
2. RIH w/composite plug & set @ +/- 4850'. Test plug to 500 psi. Perform freepoint on 5-1/2" csg & cut off csg
3. RIH w/pkr & set @ +/- 4500'. Attempt to establish injection below pkr. After injection is established, test 8-5/8" csg. If 8-5/8" csg leaks, isolate csg lk & sqz.
4. DO cmt & pressure test sqz.
5. RIH w/CICR. Set rtr 10' above top of liner. Establish injection and sqz cmt into top of liner
6. RIH w/bit and DO CICR. DO cmt to top of 5-1/2" liner. *Pressure Test Liner Top. 2009.*
7. POOH, RIH w/4-3/4" bit and dress top of liner. POOH.
8. RIH w/4-5/8" shoe & 1 joint of wash pipe. Attempt to burn over and swallow CP. Push to bottom is unsuccessful.
9. POOH laying down 2-7/8" ws RIH w/prod eq.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amber Cooke

TITLE Engineering Tech

DATE 12/03/2009

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

Tammy Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

DEC 14 2009

Conditions of Approval (if any):