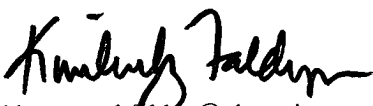


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 10 2009 HOBBS </div>				WELL API NO. 30-025-38642	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">Silver Oak</div>	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator Plantation Operating, LLC				8. Well No. <div style="text-align: center; font-size: 1.2em;">1</div>	
3. Address of Operator 4700 W. Sam Houston Parkway N., Suite 140, Houston, TX 77041				9. Pool name or Wildcat Wildcat Delaware <div style="text-align: right; font-size: 1.5em;"><97221></div>	
4. Well Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 1/15/2008	11. Date T.D. Reached 2/10/2008	12. Date Compl. (Ready to Prod.) 11/11/2009	13. Elevations (DF& RKB, RT, GR, etc.) 3938' GR	14. Elev. Casinghead	
15. Total Depth 11,500'	16. Plug Back T.D. 9595'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6730-6736' Wildcat Delaware				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	425'	17.5"	440 sx	15 sx
8.625"	32#	3450'	11"	1100 sx	215 sx
5.5"	17#	11,500'	7.875"	2550 sx	331 sx
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6,873
26. Perforation record (interval, size, and number) 6,730-6,736', 6 SPF, 36 holes, .42 shot size			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			6,730-6,736'		
			AMOUNT AND KIND MATERIAL USED		
			Acidized w/1000 gals 2% KCl. Frac with 37,254 gals Viking 2500 XL gel + 25,000# 20/40 white sand.		
28. PRODUCTION					
Date First Production 11/19/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/19/2009	Hours Tested 24 hrs.	Choke Size Open	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0
Flow Tubing Press	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 31
					Oil Gravity - API - (Corr) 39.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature  E-mail Address kfaldyn@plantationpetro.com		Printed Name Kimberly Faldyn		Title Engineering Tech	
				Date 12/9/2009	