Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II 1301 W. Grand Ave , Artesia, NM	30-025-35597 <b>/</b> 5. Indicate Type of Lease		
District III	OPE GONSERVATION DIVISION T220 South St. Francis Dr.	STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV DEC 07		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	48 17 TO THE STATE OF THE STATE	o. State on a das Lease No.	
87505 HOBBS	SOCD		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS)	7. Lease Name or Unit Agreement Name SV Sundown State		
	Well 🔲 Other	8. Well Number 2	
2 Name of Operator		9. OGRID Number	
Chesapeake Ope		147179	
3. Address of Operator P.O. Box 1849	6	10. Pool name or Wildcat	
Oklahoma City	y, OK 73154-0496	Echol; San Andres, East	
4. Well Location			
Unit Letter M : 660	o' feet from the South line and 6	60' feet from the West line	
Section 14	Township 10S Range 37E	NMPM CountyLea .	
	. Elevation (Show whether DR, RKB, RT, GR, etc.		
中校处型124至707的的124的45周的13.46种原稿28经验13805。51周 2011 - 北海神经水下不過6742年13月	3940' GR		
[222 Marson   William   Control of the Control of t	3710 012	THE STANFAL CONTRACTOR CONTRACTOR STANFALL CONTRACTOR OF THE STANFALL CONTRACTOR CONTRAC	
12 Charle Ann	ropriate Box to Indicate Nature of Notice	Papert or Other Data	
12. Check App	ropriate Box to indicate Nature of Notice	, Report of Other Data	
NOTICE OF INTE	NTION TO: SUI	BSEQUENT REPORT OF:	
	RK		
<del></del> -	<del></del>	RILLING OPNS. P AND A	
<del>-</del>	ULTIPLE COMPL   CASING/CEME		
DOWNHOLE COMMINGLE	ozim da oomi a a a a a a a a a a a a a a a a a a a		
DOWNTOLL COMMITTEE			
OTHER:	☐ OTHER:		
	d operations. (Clearly state all pertinent details, a SEE RULE 19.15.7.14 NMAC. For Multiple C letion.		
Please find the following information	in plans to plug and abandon this well:		
	tual and proposed well bore diagrm, NMOCD's C	C-144 (CLEZ) pit permit.	
r rag una douraonment procedure, ac	tuai ana proposed wen core diagrii, riii e e b s	, it (OBBE) proportion	
•	,		
Spud Date:	Rig Release Date:		
Spud Date.	Rig Release Date.		
i nereby certify that the information above	ye is true and complete to the best of my knowled	ige and belief.	
	1		
SIGNATURE De Aug	TITLE Sanjor Regulatory Comp	1 Sp DATE 12/02/2000	
SIGNATURE Way Mind	TITLE Senior Regulatory Comp	l. Sp. DATE 12/03/2009	
Type or print name Bryan Arrant	V E-mail address: bryan.arrant@c	chk.com PHONE: (405)935-3782	
For State Use Only	L-man address. <u>Oryan.arranu@c</u>	FRONC. (403)933-3782	
ror state ose only		. ~	
APPROVED BY: Wash	intalem TITLE (JAM Diance)	Hicer DATE 12/14/2009	
Conditions of Approval (if any): = -	TITLE SOUTH	DATE: 1 - 11 (	
The state of the s	IE OIL CONSERVATION DIVISION MUST NOTIFIED 24 HOURS PRIOR TO THE		

BEGINNING OF PLUGGING OPERATIONS



### SV Sundown State #2 Plug and Abandonment <u>Lea County, NM</u>

#### **Current Wellbore Information**

**TD:** 5,150' **PBTD:** 5,102'

Casing	OD OD	Weight.	Grade	Depth Set	TOC
Surface	8-5/8"	24#	J-55	388'	Surface
Production	5-1/2"	15.5#	J-55	5,150'	1,364'

Perfs	Top Perf	Bottom Perf	Status Status
San Andres	4,996'	5,010'	Open

Formation Tops	Location		
Top of Salt	2,350'		
Base of Salt	2,930'		
Top of Yates	2,930'		
Top of 7 Rivers	3,100'		
Top of Queen	3,780'		
Top of Grayburg	4,100'		
Top of San Andres	4,360'		

GL: 3,940' KB: 10' KB Height: 3,950'

## **Procedure**

- 1. Notify the NMOCD 24 hours in advance prior to commencing plug and abandonment operations.
- 2. Hold PJSA prior to beginning work each morning and as required for specific operations.
- 3. Rack and tally 171 joints of 2-7/8" N-80 workstring.
- 4. Prepare location. Test anchors.
- 5 MIRU PU. NDWH. POH w/ pump and rods.
- 6. NU BOP. TOH w/ tubing.
- RIH w/ CIBP and set @ 4,950' and dump 35' of cement on top. Wait on cement and tag plug. (Top of San Andres perfs @ 4,996')
- 8. Load well with plugging mud and pressure up to 500# and test for leak-off.  $25 \, \text{s} \, \text{x}$

9. RIH w/ tubing to 2,980' and spot a 100' cement plug. PUH, wait on cement and tag plug. (Base of Salt @ 2,930')

Perf @ 2300' 507 a 25\$K

Perf © 2300' 5072 255%

10. RIH w/ tubing to 2,400' and spet a 400' cement plug. PUH, wait on cement and tag plug. (Top of Salt @ 2,350')

25 5%

- 11. Perforate casing w/ 4 squeeze holes @ 438' and squeeze a 100" cement plug inside and out. Wait on cement and tag plug. (8-5/8" Casing Shoe @ 388')
- Perforate casing w/ 4 squeeze holes @ 70' and squeeze a cement plug inside and out.
   Circulate to surface. Top of casing. POH
- 13. RDMO. Install dry hole marker and cut off dead man. Restore location.

# **Contacts**

Production Foreman Steve Serna Office: 575-391-1462 Cell: 575-390-9053

Asset Manager Kim Henderson Office: 405-935-8583 Cell: 405-312-1840

## P&A Proposal



#### **S** ¥ SUNDOWN STATE 2

Field: UNDES SAN ANDRES

County: LEA

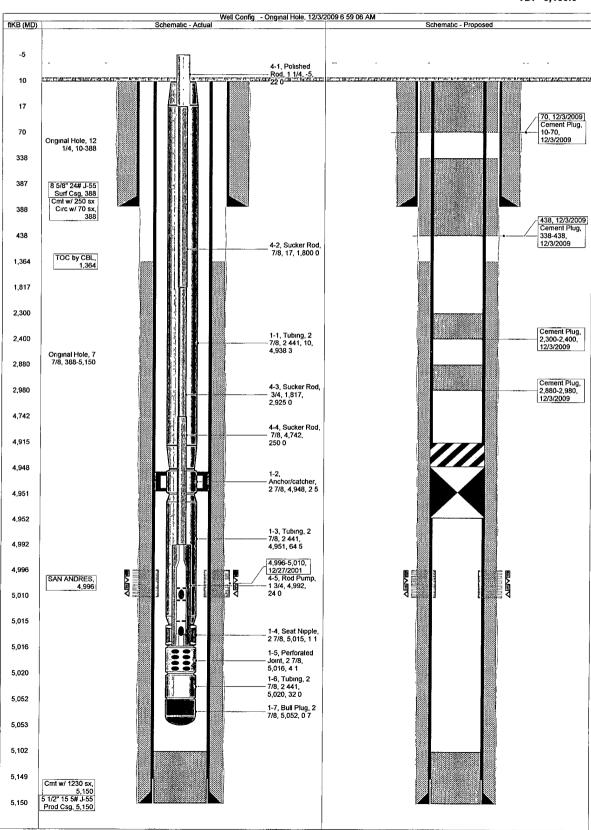
State: NEW MEXICO

Location: SEC 14, 10S-37E, 660 FSL & 660 FWL Elevation: GL 3,940.00 KB 3,950.00

KB Height: 10.00

Spud Date: 12/10/2001 Initial Compl. Date: API #: 3002535597 CHK Property #: 890798 1st Prod Date: 1/31/2002 PBTD: Original Hole - 5102.0

TD: 5,150.0



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