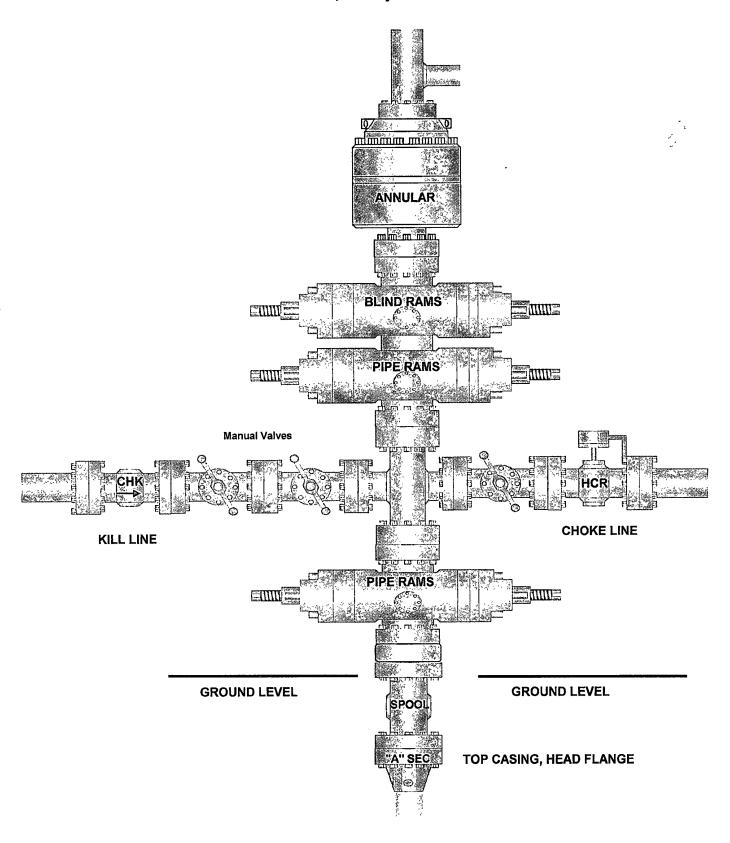
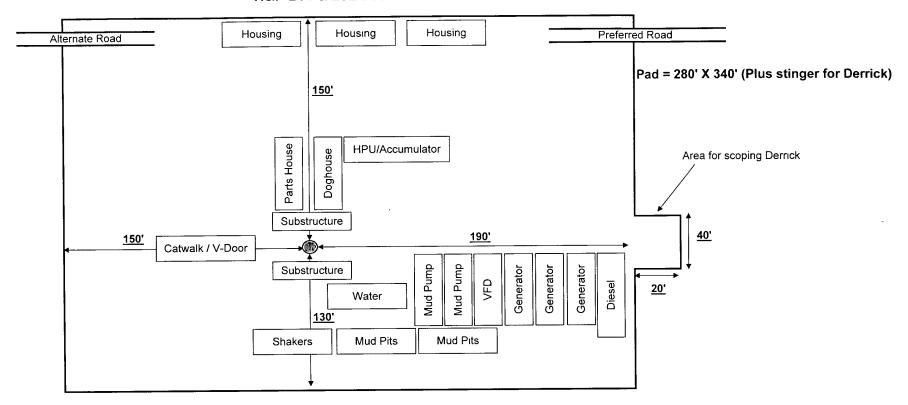
Submit 3 Copies To Appropriate District Office	State of New M	exico	Fo	orm C-103
District I	Energy, Minerals and Nati	ıral Resources		May 27, 2004
1625 N. French Dr. Hobbs, NM 88240			WELL API NO. /	
District II 1301 W Grand Ave., Artesia, NM88240	WECONSERVATION	IDIVISION	30-025-39364 V	
1301 W Grand Ave., Artesia, NM#8844FO	1220 Cauth St. Eng	nois Du	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 874 DEC 14 2009 Santa Fe, NM 87505		ncis Dr.	STATE 🛛 FEE	
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S St Francis Dr , Santa Fe, NMOBBS	OCD			
8/303	AND REPORTS ON WELLS	١	7. Lease Name or Unit Agreem	ant Nama
(DO NOT USE THIS FORM FOR PROPOSALS			7. Lease Name or Onit Agreem	ent Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			√ Falana 22 State	
PROPOSALS)		Falcon 32 State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5	
2. Name of Operator /			9. OGRID Number	,
Devon Energy Production Company, LP			6137	
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		5) 552-8198	Bone Spring Delaware	
4. Well Location	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
	20 foot from the Court	المسموسا	10 foot from the West	
			10feet from theWest	
Section 32	Township 23S			
11.	Elevation (Show whether DR	, RKB, RT, GR, etc.)	2 T B	
	3607'			33 (E.B.)
Pit or Below-grade Tank Application or Closs	ıre 🗌			
Pit typeDepth to Groundwater	Distance from nearest fresh v	vater well Dist	ance from nearest surface water	_
Pit Liner Thickness: mil B	Below-Grade Tank: Volume	bbls: Co	nstruction Material	
12. Check Appro	opriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF INTEN	ITION TO	0.115	OF OUT DEDOOF OF	
NOTICE OF INTEN			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLU		REMEDIAL WOR		ASING L
	ANGE PLANS 🛛	COMMENCE DRI	LLING OPNS.□ P AND A	
TEMPORARILY ABANDON 🔲 CHA	ANGE PLANS	COMMENCE DIVI	ELING OFNS FANDA	
	LTIPLE COMPL	CASING/CEMENT		
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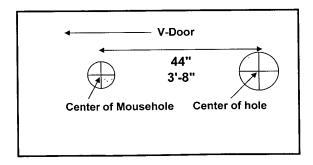
Conditions of Approval (if any):

13-5/8" x 5,000 psi BOP Stack



H&P 214 & 232 Location Dimensions





Notes for Rotating Mouse hole for a FlexRig3 & 25' Substructure:

- 1) 70' of mouse hole below ground level
- 2) If conductor pipe is less than 85' below ground level, recommend cement mouse hole in place in order to prevent break thru & circulation / washout thru mouse hole.
- 3) Use 12" (mini. Nominal size) pipe. This can be spiral weld or low pressure pipe, 10 3/4" is used in some applications but due to inaccuracies in location of mouse hole & potential out of alignment or centered in hole, 12" pipe recommended.
- 4) Cement mouse hole in 13 1/2" or 14 3/4" hole.
- 5) Cellar will need to be oblong in order to accommadate mouse hole (i.e. 5' x 10', 6' x 10',) Operator decision