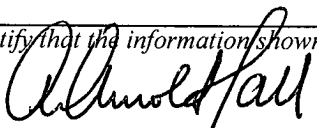


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>DEC 07 2009</b> <b>HOBBSOCD</b>				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-39248							
		2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3 State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						5 Lease Name or Unit Agreement Name CAPROCK FEE			
						6. Well Number. 1			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator MURCHISON OIL & GAS, INC.						9 OGRID 015363			
10. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX 75093-4698						11 Pool name or Wildcat HIGHTOWER, PERMO PENN			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	M	26	12S	33E		990	660	LEA	
BH:									
13. Date Spudded 8/25/2009	14 Date T.D. Reached 9/27/2009	15 Date Rig Released 10/1/2009		16. Date Completed (Ready to Produce) 11/18/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 4283 RKB 4256			
18 Total Measured Depth of Well 9,680'		19 Plug Back Measured Depth 9578'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DUAL NEUTORN DENSITY, DUAL LATEROLOG			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9450' - 9476' - Ranger Lake									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED	
13-3/8	54.5		416		17-1/2		390		
9-5/8	40		3806		12-1/4		1600		
5-1/2	20		9680		8-3/4		1320		
							2 Stg; DV @ 8420'		
<b>24. LINER RECORD</b>									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD			
						SIZE	DEPTH SET	PACKER SET	
						2-7/8	9521	9521	
26. Perforation record (interval, size, and number)  9450 - 9476'					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					9450 - 9476'		3500 gals 15% NEFE acid		
<b>28. PRODUCTION</b>									
Date First Production 12/1/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 12/1/2009	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 96	Gas - MCF 32	Water - Bbl 279	Gas - Oil Ratio 330		
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 96	Gas - MCF 32	Water - Bbl 279	Oil Gravity - API - (Corr.) 43			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30 Test Witnessed By T FOLSOM		
31 List Attachments DUAL NEUTRON DENSITY, DUAL LATEROLOG									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
			Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
		A. Arnold Nall		VP Operations		12/4/2009			
E-mail Address arnall@jdmiil.com									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1726	T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2477	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Cliff House	T. Leadville
T. Queen	3180	T. Menefee	T. Madison
T. Grayburg		T. Point Lookout	T. Elbert
T. San Andres	3774	T. Mancos	T. McCracken
T. Glorieta	5126	T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		Dakota	
T. Tubb	6562	T. Morrison	
T. Drinkard		T. Todilto	
T. Abo	7256	T. Entrada	
T. Wolfcamp	8563	T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)	9078	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....9450.....to.....9476.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3805	4580	775	Anhydrite, Dolomite				
4580	5060	480	Limestone				
5060	5250	190	Anhydrite, Dolomite, Limestone				
5250	5320	70	Anhydrite, Dolomite, Sand				
5320	5500	180	Anhydrite, Dolomite				
5500	7220	1720	Anhydrite, Dolomite, Shale				
7220	8000	780	Anhydrite, Dolomite, Limestone, Shale				
8000	8560	560	Dolomite				
8560	8900	340	Dolomite, Limestone				
8900	9200	300	Limestone				
9200	9660	460	Dolomite, Limestone				