Submit To Appropriate District Office Two Copies  State of New Mexico								Form C-105								
District 1								July 17, 2008  1. WELL API NO.								
District II 1301 W Grand Avenue, Artesia, NNDECO 0 8 2009 Oil Conservation Division								30-025-39274								
District III 1000 Rio Brazos Rd., Aztec, NM82479 BBS (17) 1220 South St. Francis Dr.									2. Type of Lease  STATE  FEE ☐ FED/INDIAN							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505									3. State Oil & Gas Lease No NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
								<ol><li>Lease Nam EBDU</li></ol>	e or Unit Agr	eement N	lame					
							6 Well Number									
C-144 CLOS #33, attach this a	nd the pla									/or	78			····		
7. Type of Completion ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓																
8. Name of Opera	8. Name of Operator Apache Corporation									9. OGRID 873						
10 Address of O	perator 6	120 S Ya	ale Ave	Suite 1	500	_					11. Pool name or Wildcat					
	Ť	ulsa, OK	74136								Eunice; Blinebry-Tubb-Drinkard, North					
12.Location	Unit Ltr	Sect				Range	ge Lot		Feet from t	the	N/S Line	Feet from th	e E/W	Line	County	
Surface:	N		12	21	IS	37E		110			South	2480	V	Vest	Lea /	
BH:  13 Date Spuddee	1 1 14 D	ate T.D. R	eached	Т 15 Г	Date Rig	Released	L	16	Date Comp	lcted	(Ready to Prod	luce)	17 Eleva	itions (DI	and RKB,	
10/21/2009	10/2	8/2009		10/	29/200	9		11	/24/2009				RT, GR,	etc.) 344	15' GR	
18. Total Measur 7045'				694	1'	k Measured Dep	oth	No No		iona	l Survey Made <sup>9</sup>				ther Logs Run Csitt, Bpl	
22 Producing Int 5747' - 6811' B																
23						ING REC	OR			ring						
CASING SI	ZE	WEIG	GHT LB /I 24#	FT.		1495'		HOLE SIZE			CEMENTING RECORD AMOUNT PULLED				PULLED	
8-5/8" 5-1/2"		<del> </del>	17#			7045'		12-1/4" 7-7/8"		700 sx 1200 sx						
										········						
24.					LINE	ER RECORD	I			25.	T	UBING RE	CORD			
SIZE				ГТОМ				SCREEN SIZ						ER SET		
								ļ		<u> </u>	2-7/8"	683	34'	-		
26 Perforation	record (1	nterval, sız	e, and nur	nber)		L		27. AC	ID, SHOT,	FR	ACTURE, CE	MENT, SQ	UEEZE	, ETC.		
Dri: 6681' - 6811' Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								6333# 30/40 64								
Tu: 6298' - 6459' Producing Lower Bli: 6117' - 6190' Producing					1	6681' - 6811' Acid w/3k gals 15% HCl. Frac w/33978 gals gel & 3632 6298' - 6459' Acid w/3k gal 15% HCl Frac w/34230 gal gel,18184# 20/4										
Upper Bli: 5747' - 5964' Producing 6117'-5964' Acid w/7k gal 15% HCI Frac w/125622 gal gel,67089# 20/40, g							20/40, 89893#16/30									
28			In i	<b>3.4</b> -1	1 (6)			<u>ODUC</u>			Tiving	(D. 1. GI				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-In 11/24/2009 Pumping Producing								it-in)								
Date of Test		Tested	<u> </u>	ke Size	1	Prod'n For		Oıl - Bb	1	Gas	s - MCF	Water - Bl	ol.	Gas - (	Oil Ratio	
11/30/2009	1	4		-,	Test Period			50 80		80		280	1600			
Flow Tubing Press					_			Gas - MCF \		Water - Bbl. Oil C		Gravity - API - <i>(Corr )</i>				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold																
31. List Attachments Inclination report, C-102, C-103, C-104 (logs mailed 11/3/2009)																
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33 If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Printed																
Signature What Cooke Name Amber Cooke Title Engineering Tech Date 12/04/2009									12/04/2009							
E-mail Addre	E-mail Address amber.cooke@apachecorp.com															
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2975'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3540'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3840'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4084'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5355'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5799'	T. Gr. Wash	T. Dakota						
T.Tubb 6252'	T. Delaware Sand	T. Morrison						
T. Drinkard 6569'	T. Bone Springs	T.Todilto						
T. Abo 6830'	T. Rustler 1432'	T. Entrada						
T. Wolfcamp	Т.	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OR GAS					

SANDS OR ZONES No. 3, from.....to..... No. 4, from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.......to..........feet....... No. 2, from......to......feet..... No. 3, from......to.....feet...... LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITHOLOGI KECOKD (	1 11	tucii au	arriona		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						: :		
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