Office	State of New Mexico	Form C-103 June 19, 2008
Energy, Minerals and Natural Resources  1625 N French Dr., Hobbs, NM 88240  District II  1301 W Grand Ave, Artesia, NM 88210  District III  1301 W Grand Ave, Artesia, NM 88210  1220 South St. Frenchis Dr.		WELL API NO. 30-025-39451
		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8 DFC 0 8 2009  1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE S  6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr., Santa Feirobbsoco 87505		NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Dixie Queen
PROPOSALS.) 1. Type of Well: 図Oil Well □ Gas Well □ Other:		8. Well Number 3
2. Name of Operator		9. OGRID Number
Apache Corporation  3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		House; Blı, House; Tu, House; Dri
4. Well Location		
Unit Letter   : 2200   feet from the South   line and 330   feet from the East   line   Section 11   Township 20S   Range 38E   NMPM   County Lea		
	(Show whether DR, RKB, RT, GR, etc.,	
3566' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND A TEMPORARILY ABANDON ☐ CHANGE PL	_ ,	
PULL OR ALTER CASING   MULTIPLE C	_	<del></del>
DOWNHOLE COMMINGLE		
OTHER:	OTHER: New Con	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
11/3/09 Perf Drinkard @ 6874-78, 6974-78, 7004-08, 7032-36, 7062-66 w/2 JSPF 45 holes total. 11/4/09 Acidize Drinkard w/2k gals 15% HCl.		
11/5/09. Frac Drinkard w/48636 gals gel & 70k# 20/40 SLC sd. Set CBP @ 6820'. Perf Tubb @ 6668-72, 6694-98, 6734-38, 6766-70		
w/2 JSPF 36 holes total. Acidize w/ 2k gals 15% HCl. Frac w/44436 gals gel & 100k# 20/40 SLC sd. CBP set @ 6600'. Perf lower Blinebry @ 6302-06, 6350-54, 6418-22 w/2 JSPF. 27 holes.		
11/6/09 Perf last lower Blinebry @ 6534-38. 36 holes total. Acidize w/2k gals 15% HCl. Frac w/22050 gals gel & 50k# 20/40 SLC sd. set CBP @ 6270". Perf upper Blinebry @ 6058-62, 6116-20, 6146-50, 6198-6202 w/2 JSPF. Acidize w/2k gals 15% HCl. Frac		
w/23898 gals gel & 50k# 20/40 SLC sd.		
11/7/09 DO ČBP @ 6270'. DO CBP @ 6600'. 11/13/09 Mill out CBP @ 6820'. Wash sand to P	BTD @ 7236'.	
11/16/09 RIH w/tbg @ 7078'. 11/17/09 RIH w/prod equipment. 11/18/09 Set 640 pumping unit.		
11/19/09 Hook up flowline. Producing from Blinebry/Tubb/Drinkard		
Spud Date: 10/17/2009	Rig Release Date: 10/27/2009	
		DHC-HOB-341
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Markon Carlo		
SIGNATURE WWW.	TITLE Engineering Tech	DATE 12/07/2009
Type or print name Amber Cooke	E-mail address: amber.cooke@apach	ecorp.com PHONE: 918.491.4968
For State Use Only	PETROLEUM ENONW	DEC 1 5 2009
APPROVED BY: TITLE DATE  Conditions of Approval (if any):		