

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008									
<div style="position: relative; height: 40px;"> RECEIVED DEC 08 2009 HOBBS </div>												1. WELL API NO. 30-025-39451									
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No. NA						5. Lease Name or Unit Agreement Name Dixie Queen									
												6. Well Number 3									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)										5. Lease Name or Unit Agreement Name Dixie Queen											
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										9. OGRID 873											
8. Name of Operator Apache Corporation										11. Pool name or Wildcat House; Bli, House; Tubb, House; Dri											
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136																					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	I	11	20S	38E		2200	South	330	East	Lea											
13. Date Spudded 10/17/2009 14. Date T.D. Reached 10/26/2009 15. Date Rig Released 10/27/2009 16. Date Completed (Ready to Produce) 11/19/2009 17. Elevations (DF and RKB, RT, GR, etc.) 3566' GR																					
18. Total Measured Depth of Well 7300' 19. Plug Back Measured Depth 7236' 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run DII, MII, Sgr, Csitt, Cnl, Cpd, Bpl																					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6874'-7066'(Dri), 6668'-6770' (Tu), 6302'-6538' (Lower Bli), 6058'-6202' (Upper Bli)																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8-5/8"		24#		1527'		12-1/4"		700 sx													
5-1/2"		17#		7300'		7-7/8"		1100 sx													
24. LINER RECORD																					
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET								
									2-7/8"		7078'										
25. TUBING RECORD																					
26. Perforation record (interval, size, and number) Dri: 6874'-7066' Producing Tu: 6668'-6770' Producing Lower Bli: 6302'-6538' Producing Upper: Bli: 6058'-6202' Producing																					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6874' - 7066'</td> <td>Acid w/2k gals 15% HCl Frac w/48636 gals gel & 70k# 20/40 SLC sd</td> </tr> <tr> <td>6668'-6770'</td> <td>Acid w/2k gals 15% HCl Frac w/44436 gals gel & 100k# 20/40 SLC sd</td> </tr> <tr> <td>6058'-6538'</td> <td>Acid w/4k gals 15% HCl Frac w/45948 gals gel & 100k# 20/40 SLC sd</td> </tr> </table>														DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6874' - 7066'	Acid w/2k gals 15% HCl Frac w/48636 gals gel & 70k# 20/40 SLC sd	6668'-6770'	Acid w/2k gals 15% HCl Frac w/44436 gals gel & 100k# 20/40 SLC sd	6058'-6538'	Acid w/4k gals 15% HCl Frac w/45948 gals gel & 100k# 20/40 SLC sd
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28. PRODUCTION																					
Date First Production 11/19/2009				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing													
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio														
11/28/2009	24			40	42	1.75	1050														
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)															
						38.2															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache											
31. List Attachments Inclination report, C-102's, C-103, C-104's (Logs mailed 10/29/2009)																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial																					
Latitude Longitude NAD 1927 1983																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature <i>Amber Cooke</i>				Printed Name Amber Cooke				Title Engineering Tech				Date 12/07/2009									
E-mail Address amber.cooke@apachecorp.com																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2842'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3094'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3659'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4269'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5608'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6048'	T. Gr. Wash	T. Dakota	
T. Tubb 6555'	T. Delaware Sand	T. Morrison	
T. Drinkard 6867'	T. Bone Springs	T. Todilto	
T. Abo 7129'	T. Rustler 1530'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology