District I 1625 N. French I District II	bs, N	IM 88240	E	nergy, l	State of New Minerals & 1	w Mexico Natural Res	Form Revised Feb. 2	C-104 6, 2007						
1301 W. Grand A District III 1000 Rio Brazos		-	8210	O 12	il Conservati 20 South St.	on Division Francis Dr	HO	BBSOCE	} Subm )	it to App	Form Revised Feb. 2 ropriate Distric 5	Office Copies		
District IV 1220 S Out IT St. Francis Dr. 1220 S Out IT St. Francis Dr. Santa Fe, NM 87505  AMENDED													EPORT	
	I		REQ	UEST FO	OR ALI	OWABLE	AND AU	CHO	RIZATION					
Operator r	nd A	Address						<sup>2</sup> OGRID Nu 873	mber					
Apache Corpo 6120 S Yale A	te 15	500						<sup>3</sup> Reason for	Filing	Code/ Eff	ective Date			
Tulsa, OK 741								NC			/ 11/19/2009			
4 API Number 5 Pool Name 4 House; Blinebry											Pool Code 230			
7 Property C			roperty Na	·							ll Number			
303216		_	Dix	ie Queen						3				
	rface l	Loc		.   ~	1		T		T			1		
Ul or lot no.	Section 11	,	Townsh 20S	ip Range 38E	Lot Idn	Feet from the 2200	South	n line	Feet from the 330	East	/West line	County		
11 Bo	ttom I		e Locat	ion	<u> </u>					L				
UL or lot no.			Townsh		Lot Idn	Feet from the	North/South	line	Feet from the	East	West line	County	,	
P Producing M				14 Gas C D 11/19/20	<sup>15</sup> C-129 Peri	rmit Number 16 C-129 Effective Date			<sup>17</sup> C-1	<sup>17</sup> C-129 Expiration Date				
III. Oil a		as T	ranspo	orters		10						20		
18 Transpor OGRID						<sup>19</sup> Transpor					ł	<sup>20</sup> O/G/W		
			ıthern L	nion Gas S	ervices. I							G		
301 Co				Commerce St, Suite 700 Worth, TX 76102										
35103		Sunoco Partners Marketing & Terminals LP PO Box 5090									0			
			TX 77487			Manager and the state of the st					The state of the s			
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a duit	an off											<del></del>	** ************************************	
The state of the s											. 5 	ang maganggang garang maganggang garang garang Sang pangganggang garang g	)	
IV. Well		oleti												
<sup>21</sup> Spud Da 10/17/200	<sup>22</sup> Ready I		•		<sup>23</sup> TD 7300'	<sup>24</sup> PBTD 7236'		<sup>25</sup> Perforat 6058' - 6			<sup>26</sup> DHC, MC DHC-HOB-0341			
27 Hole Size			11/18	/19/2009 Casing & Tul			29 Depth			30 Sacks Cement				
12-1/4"				Casin	8-5/8"	ig Size			:1					
12					1527' 				700 sx	, circ to surf				
7-7/8"				5-1/2"			7:	100		100 sx,	sx, TOC @1020'			
								~~~		_				
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date						Cont Duty	34 cm				36 6 ~			
11/19/2009		11/19/2009		<sup>33</sup> Test Date 11/28/2009		<sup>34</sup> Test Length 24 hours		n   10	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure			
37 Choke Size		<sup>38</sup> Oil			39 Water		40 Gas					41 Test Method		
			12 4/40 85		75/175	16.8/42					Pumping			
<sup>42</sup> I hereby cert been complied	the	rules of	the Oil Con	servation	Division have			OIL CONSER	VATIO:	N DIVISIO	N			
complete to the Signature:						Approved by:								
Printed name: Amber Cooke	<u>''' (</u>			·		Title: PETROLBUM ENGINEELH								
Title:						Approval Date: DEU 1 5 2009								
Engineering T									250 10	F009		·····		
E-mail Address amber.cooke(		hec	orp.cor	า										
Date: 12/07/2009				Phone: 918.491 496	 88									