State of New Mexico Energy, Minerals & Natural Resource CEIVED

Form C-104 Revised Feb. 26, 2007

District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

DEC 08 2(Submit to Appropriate District Office

APPRODUCT   A   APPRODUCT   A   APPRODUCT   A   APPRODUCT   APPR	District IV					12	20 South St.	Francis Dr		108850	CO		5 Copies	
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Transporter   Proceedings   Procedure	Apache Corpor	ation		CSS						873				
10 - 0 25-3945    House; Tubb     176760   3'Well Number   303716   3'Well Number   3'Well Number   30370   3'Well Number   3'Well Num										NC / 11/19/2009				
10														
11   Surface   Location   Un of of a   Section   Township   Range   Lot Ida   Feet from the   South   South   Ine   East   Lea   County   203   36E	<sup>7</sup> Property Code <sup>8</sup> Property Name												er .	
Ut or lot no.   Section   Toronship   Range   Lot Idn   Peet from the   South   Toronship		face L	ocatio		340011						19			
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Lac Code   "1" Producing National   "Gan Cannettina   "1" C-129 Permit Number   "1" C-129 Effective Date   "1" C-129 Expiration Date   "1" C	Bot							1		\ \ \	373 (18	N		
P	UL or lot no.	JL or lot no. Section Tov		nship	Range	Lot Idn					East/West line County		County	
1   1   1   1   1   1   1   1   1   1		Code		Date		nte	<sup>15</sup> C-129 Per	C-129 Permit Number 16 (		C-129 Effective	Effective Date 17		29 Expiration Date	
OGRID   241472   Southern Union Gas Services, LTD   301 Commerce \$1, Suite 700   Fort Worth, TX 76102   Sunce Partners Marketing & Terminals LP   PO Box 5090   Sugarland, TX 77487   Sugarland, TX 77487   PO Box 5090   Type of the partners of the partners Marketing & Terminals LP   PO Box 5090   Sugarland, TX 77487   Sugarland, TX 77487   Type of the partners of														
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Sunco   Sunc													G	
IV. Well Completion Data   23 TD   24 PBTD   25 Perforations   26 DHC, MC   1/19/2009   1/19/2009   7300'   7236'   6668' - 6770'   DHC-HOB-0341   72 Hole Size   29 Casing & Tubing Size   39 Depth Set   30 Sacks Cement   12-1/4"   8 - 5/8"   1527'   700 sx, circ to surf   7-7/8"   5-1/2"   7300'   100 sx, TOC @1020'   100 sx, TOC @1020'   11/19/2009														
Sugarland, TX 77487						eting & Terminals LP						,,	0	
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12-1/4"   8-5/8"   1527'   700 sx, circ to surf									)	<b>I</b>		1	,	
7-7/8"  5-1/2"  7300'  100 sx, TOC @1020'   V. Well Test Data  V. Well Test Data  V. Well Test Data  33 Test Date  34 Test Length 11/19/2009 11/19/2009 11/19/2009 11/128/2009 24 hours  36 Csg. Pressure  40 Gas 7.14/42  41 Test Méthod Pumping  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to highest of my knowledge and belief Signature:  Title: PETROLEUM ENGINEER  Approval Date:  Date:  Phone:	<sup>27</sup> Hole Size				<sup>28</sup> Casing & Tubing		ng Size	<sup>29</sup> Depth S		et	30		Sacks Cement	
V. Well Test Data  V. Well Test Data  31 Date New Oil 11/19/2009 11/19/2009 11/28/2009 24 hours  33 Choke Size 38 Oil 39 Water 15.75/175 7.14/42 10 OIL CONSERVATION DIVISION been complete to Introduce	12-1/4"			8-5/8"				1527'			700 sx, circ to surf			
31 Date New Oil   11/19/2009	7-7/8"			5-1/2"			7300'		10		100 sx, T	00 sx, TOC @1020'		
31 Date New Oil   11/19/2009														
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11/19/2009 11/19/2009 11/28/2009 24 hours  37 Choke Size 38 Oil 39 Water 15.75/175 7.14/42 Pumping  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature:  Printed name: Amber Cooke  Title: PETROLEUM ENGINEER  Approval Date: Phone:				n-v	D - 1	33 ~	Total Total	34 🖘		35		· · · · · · · · · · · · · · · · · · ·	36 G	
15.75/175 7.14/42 Pumping  42 I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to her best of my knowledge and belief Signature:  Printed name: Amber Cooke  Title: PETROLEUM ENGINEER  Approval Date:  E-mail Address: amber.cooke@apachecorp.com  Date: Phone:	11/19/2009 - 1			1/19/2009		11/	28/2009			h 33 Tb	Tbg. Pressure		Csg. Pressure	
been complied with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Printed name: Amber Cooke  Title: Engineering Tech  E-mail Address: amber.cooke@apachecorp.com  Date:  Phone:											-			
complete to helbest of my knowledge and belief Signature:  Printed name: Amber Cooke  Title: Engineering Tech  E-mail Address: amber.cooke@apachecorp.com  Date:  Phone:	<sup>42</sup> I hereby certi	the rule	es of the	e Oıl Cons	servation	Division have			OIL CONSERV	/ATION	DIVISION	٧		
Printed name: Amber Cooke  Title: Engineering Tech  E-mail Address: amber.cooke@apachecorp.com  Date:  PETROLEUM ENGINEER  Approval Date:  DEC 1 5 2009	complete to the best of my knowledge and belief							Approved by:						
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